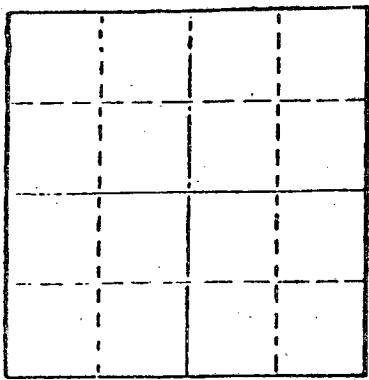


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Thomas County. Sec. 36 Twp. 10S Rge. 31E E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NE SE NW
Lease Owner Abercrombie Drilling, Inc.
Lease Name Miller "C" Well No. 1
Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plat

Dry Hole
Date Well completed 09-27 19 80
Application for plugging filed 09-27 19 80
Application for plugging approved 09-27 19 80
Plugging commenced 09-27 19 80
Plugging completed 09-27 19 80
Reason for abandonment of well or producing formation
No commercial quantity of oil or gas available
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazar
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4610'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|------|--------|------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

T.D. 4610'

Set 1st plug @ 1380' with 70 sx. 2nd plug @ 260' with 20 sx.
3rd plug @ 40' solid bridge with 10 sx.
Rathole with 5 sx., 50/50 posmix, 6% gel

Plug was down @ 6:00 a.m. 09-27-80

RECEIVED
STATE CORPORATION COMMISSION
OCT 14 1980
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of October, 1980

Jeanette A. Metheny Notary Public.

My commission expires 08-18-84

15-193-26209-0000

IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

S. 36 T. 10S R. 31 ^E/_W

Loc. NE SE NW

County Thomas

API No. 15 _____
County _____ Number _____

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

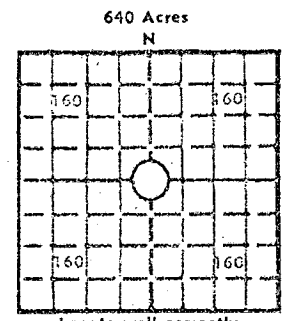
Well No. 1 Lease Name MILLER "C"

Footage Location
1650 feet from (N) (S) line 2310 feet from (E) (W) line

Principal Contractor Abercrombie Drilling Inc Geologist Charles Spradlin

Spud Date 09-16-80 Date Completed 09-27-80 Total Depth 4610' P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser _____



Elev.: Gr. 2920'

DF 2923' KB 2925'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 12-1/4: | 8-5/8' | 20# | 282' | 60/40 Posmix | 180 | 3% c.c., 2% gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

RECEIVED
STATE CORPORATION COMMISSION
Depth interval treated

OCT 14 1980

CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-----|-----|-------|---------------|
| | | | | |

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| | | |
|--------------------|--------------------------|--|
| Operator | | DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: |
| Well No. 1 | Lease Name MILLER "C" | |
| S 36 T 10 R 31 E W | | |


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| Surface Sand & Shale | 0 | 285 | | |
| Shale | 285 | 929 | | |
| Shale & Sand | 929 | 2479 | | |
| Anhydrite | 2479 | 2512 | | |
| Shale | 2512 | 2691 | | |
| Shale & Sand | 2691 | 2910 | | |
| Shale | 2910 | 3060 | | |
| Shale & Lime | 3060 | 4003 | | |
| Lime & Shale | 4003 | 4103 | | |
| Lime & Shale | 4003 | 4103 | | |
| Lime | 4103 | 4161 | | |
| Lime & Shale | 4161 | 4229 | | |
| Lime | 4229 | 4295 | | |
| Lime & Shale | 4295 | 4556 | | |
| Lime | 4556 | 4566 | | |
| Lime & Shale | 4566 | 4610 | | |
| Rotary Total Depth | | 4610 | | |
| <p>DST #1 (4000'-4040') 30", 30", 30", 30" Recovered 20' oil spotted mud. IFP 30#-30#, IBHP 510#, FFP 40#-45#, FBHP 470#. Temp. 114°</p> | | | | |
| <p>DST #2 (4040'-4065') 30", 45", 60", 45" Recovered 1' heavy oil. 630' SW with scum oil. IFP 23#-145#, IBHP 1293#, FFP 198#-317#, FBHP 1265#</p> | | | | |
| <p>DST #3 (4101'-4161') 30", 45", 60", 45" Weak blow throughout. Recovered 40' mud no show. IFP 50#-60#, IBHP 868#, FFP 70#-60#, FBHP 150#.</p> | | | | |
| <p>DST #4 (4161'-4190') 30", 45", 60", 45" Fair blow throughout. Recovered 5' mud no show. IFP 40#-40#, IBHP 50#, FFP 40#-40#, FBHP 50#.</p> | | | | |
| <p>DST #5 (4188'-4249') 30", 30", 30", 30" Weak blow died. Recovered 20' mud no show. IFP 40#-50#, ISIP 110#, FFP 50#-60#, FSIP 170#</p> | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

| | |
|---------------|---|
| Date Received |  Signature |
| | Title |
| | Date |