TO:	API number: 15-179-20,937-00-00
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>SW SW NW</u> /4 SEC. 32 , 10 S, 30 W
200 COLORADO DERBY BUILDING	2970 feet from S section line
WICHITA, KANSAS 67202	4950 feet from E section line
Operator license# 5086	Lease Baalman well # 1-G
<u>"</u>	
Operator: Pintail Petroleum, Inc.	County <u>Sheridan</u>
Address: 225 North Market	
Suite #300	Conductor Pipe: 0 inch 0 0 feet
Wichita, Kansas 67202	Surface pipe 8 5/8 Inch @ 323 feet
Aband. oil well <u>X</u> , Gas well, Inp	ut well, SWD, D & A
Plugging contractor: D S & W Well Serv	ice, Inc. License# 6901
Address: Claflin, Kansas	•
Company to plug at: Hour: P.M. Day:	18 Month: August Year: 94
Plugging proposal received from: Kevin  Company: D S & W Well Service, Inc. Phone:	
Allied Coment Company	10% del - 300# nullstorponAlion
Order 5 eye gel	8-71 (OMM/SSION
Order 5 sxs. gel.	2 / 200 14
	CONSERVATION DIVISION
	WERVATION
	WICHITA KANDIVISION
Plugging Proposal Received by: <u>Carl</u>	Goodrow
Plugging operations attended by agent?	All[ X ], Part[ ], None[ ]
Completed: Hour: 3:00P.M., Day: 18, Mor	nth: August , Year: 94
Actual plugging report: 8 5/8" set @ 3	23! W/200 eye. A 1/20 eet @ 45101
w/150 sxs. cwc. Stage collar @ 2530'	W/250 SXS. CWC. P.R.T.D. 4551!
Prod. perfs. 4422! - 4430!. Tested 8	5/8" to Max. P.S.T. 500#, w/15 gyg.
Squeezed 4 1/2" w/50 sxs. cement blend	W/200# hulls mixed in followed w/5
gel and 145 sxs. cement blend with 300	# hulls mixed in to Max. P.S.T.
200#. Close in P.S.I. 200#. Plug com	plete.
Remarks:	
Condition of casing (in hole): $GOOD \times BA$	AD Anhy.pluq:YES K NO
Bottom plug(in place):YES,CALC $X$	NO Dakota plug: YES X NO
Plugged through TUBING, CASING	Elevation: GL
,	
I did[X]] Waia not [ ] observe the p	^
9-6-94	$\mathbb{N}^{\mathbb{D}}$ (agent)
DATE 9-6-94 4/105	Form CP-2/3
MY. MO. 4// US	