TU:	API number: 15-193-20,565-00-00
STATE CORPORATION COMMISSION	00 0W 0W // 0D0 00 00 00 00 00
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	<u>82 8W 8W</u> /4 SEC. <u>09</u> , <u>10</u> S, <u>31</u> W <u>330</u> feet from S section line
WICHITA, KANSAS 67202	
	1000 IIOM II SCOTION IINC
Operator license# <u>9482</u>	Lease_Robbenwell #_1
Operator: <u>National Petroleum Reserves,</u>	Inc. County Thomas
Address: 250 N. Rock Road Suite #340 Wichita, Kansas 67202	Wall hatal damph 4600 600 43
Address: 250 N. Rock Road	Well total depth 4690 reet 136
Wichita, Kansas 67202	Surface nine 8 5/8 Inch 6 321 feet
	bullace pipe o 5/0 inch e <u>321</u> feet
Aband. oil well \underline{x} , Gas well $\underline{\hspace{0.2cm}}$, Inp	ut well, SWD, D & A
Plugging contractor: Kelso Casing Pull	ing. Inc. License# 6050
	2100.150 <u></u>
Address: Chase, Kansas 67524	
Company to plug at: Hour: A.M. Day:	26 Month: August Year: 94
Dlugging proposal received from Dicha	2
Plugging proposal received from: Richa:	rq
Company: Kelso Casing, Inc.	Phone:
Were: <u>Order 350 sxs. 60/40 pozmix -</u>	10% qel - 500# hulls.
Halliburton Cement Company.	
Plugging Proposal Received by: <u>Ca</u>	rl Goodrow
Plugging operations attended by agent?	All[X], Part[], None[]
•	
Completed: Hour: <u>11:00A.M</u> , Day: <u>26</u> , Mon	nth: August , Year: 94
Notual plugging report. 0 F/OH cat 6	2011
Actual plugging report: <u>8 5/8" set @ :</u> W/185 sxs. Perfs. 4463! - 4609!. D.V.	25051 W/163 SXS. 4 1/2" SET @ 4685"
rested backside to 300# with 6 sxs. So	Tueezed 4 1/2" with 250 eye coment
blend with 500# hulls mixed in to Max.	P.S.I. 1150#. Close in P.S.I.
1150#. Plug complete.	
	8
•	TATE CORPOR CEIVE
Remarks:	AD Anhy.plug:YES X NO SEP 0
Condition of casing(in hole):GOOD X BA	ADAnhy.plug:YESX_NO9,NODakota plug:YESRONO9 1994
Bottom plug(in place):YES X ,CALC	700
Plugged through TUBING, CASING X	Elevation: 3021 GLaster
1	Lugging
[did[X] / did not[]] observe the p	Lugging. Cal took of
INTUICED	1
012.94)#U (agent)
DATE 7-10-17	Form CP-2/3