TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: <u>15-193-20424-00-00</u>

Spot: E2NWSWNE Sec/Twnshp/Rge: 15-10S-31W

3630 feet from S Section Line, 2200 feet from E Section Line

Lease/Unit Name: <u>HUELSMANN H</u> Well Number: 1

County: THOMAS Total Vertical Depth: 4734 feet

Operator License No.:5363Production CasingSize:4.5feet:4734w/250 sxs cmtOp Name:BEREXCO, INC.Surface CasingSize:8.625feet:323w/210 sxs cmt

Address: PO BOX 20380 WICHITA, KS 67208

Well Type: OIL UIC Docket No: Date/Time to Plug: 08/20/2003 9:00 AM

Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS

Proposal Rcvd. from: MARK LEIKER Company: BEREXCO, INC. Phone: (316) 265-3311

Proposed Ordered 250 sxs 60/40 pozmix - 10% gel - 500# hulls.

Method: Connect to 8 5/8" surface casing - pressure with cement.

Plugging Proposal Received By: <u>HERB DEINES</u> WitnessType: <u>Plugging Operations 100% Witnessed (Complete)</u>

Date/Time Plugging Completed: 08/20/2003 12:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforations at 4279' - 4318'. Perfs 4123' - 4128' w/100 sxs cement.

TD 4734'. PBTD 4678'.

8 5/8" surface pipe set at 323' w/210 sxs cement.

4 1/2" production casing set at 4734' w/250 sxs cement.

Plugging Plug 4 1/2" production casing with tubing.

DV Tool at 2599' w/375 sxs cement.

Ran tubing to 4600' - pumped 100 sxs cement with 500# hulls.

Pulled tubing to 2300' - pumped 110 sxs cement.

Cement to surface. Pulled pipe to surface.

Connected to 4 1/2" production casing - pumped 25 sxs cement.

Max. P.S.I. 500#. S.I.P. 500#.

Connected to 8 5/8" surface pipe - pumped 5 sxs cement.

Max. P.S.I. 800#. S.I.P. 800#.

RECEIVED

AUG 2 9 2003

KCC WICHITA

Remarks: <u>ALLIED CEMENTING COMPANY</u>.

Plugged through: TBG

District: <u>04</u>

Signed Navel Dypman

(TECHNICIAN)

INVOICEL

Form CP-2/3

replacement card

#1 HUFI SMANN "H"

DONALD C. SLAWSON WICHITA, KŠ. 67202

110'E, C NW SW NE

| site: 3-3/4 N & 4-3/4 E OF OAKLEY, KS | City: THOMAS API 15-193-20424 (金融) |
|---------------------------------------|--|
| contr: SLAWSON DRILLING | field: WC (NORTH SALINE RIVER |
| geol: JEFE STEWART | DISC) |
| date 11/13/86 spd date 11/15/86 comp | 11/26/86 issued 04/23/87 revised 04/19/89 |
| ELV: 3000 KB LOG | IP status: |
| topsdepth/datum | OIL, P 110 BOPD, NW, LKC 4315-4317. |
| ANH2574 +426 | MISS4644 -1644 |
| B/ANH2602 +398. | PBTD |
| WAB3656 -656 | RTD4734 -1734 |
| HEEB4008 -1008 | LTD |
| LANS4050 -1050 | INFO RELEASED: 4/19/89 - WAS OIL WELL - TIGHT HOLE |
| MUN CR4176 -1176 | CSG: 8-5/8" 323 / 210 SX, 4-1/2" 4734 / 250 SX, FO |
| STARK4260 -1260 | TOOL AT 2599 / 375 SX |
| BKC4323 -1323 | NO CORES |
| MARM4352 -1352 | DST (1) 4005-4056 (SHAW, LANS), / 30-45-45-60, WB |
| PAW4446 -1446 | INCR TO FB, REC 190' WM ISIP 1252# FSIP 1248# |
| FT SC4514 -1514 | IFP 57# -74# FFP 90# -123# IHP 1969# FHP 1994# |
| CHER LWR4544 -1544 | |
| JOHNSON ZN4589 -1589 | |

#-DST (2) 4116-4134 (LANS 70): / 30-45-45-60 WB INCR TO FB 196: GIP: REC 81! CLEAN GSY FOIL (GR 35): 93: SU MC GSY OIL (8% OIL 20% M): 31 "SU OCWM (5% OIL 50% M, 45% W), 31 WCM_ISIP_1280#_FSIP_1240#_IFP\$29#_49#_FFP_69#_111#_IHP.1997#_FHP_1986# DST_(3)_4177_4244_ILLANS_140_160), /330_45-20_20_WB_&_DIED_FREC_30_M_W / OIL_SPTS_ ISIP_1447_#_ESIP_1254#_IFP_49#_53#_FFP_58#_58#_IHP_2082#_FHP_2050# DST_(4)_4233_4262_(LANS_180), /30_45_4560_WB_THRU_OUT_REC_20_OIL_SPTD_M_ISIP_74#_ ESIP_78#_FP_29#_59#_FFP_29#_33#_IHP_211_#_FHP_2042#_F DST_(5)_4258_4323_(LANS_200_20)_F30_45_45_60_(2ND_OP)_SB_THRU_OUT_GTS_/ NT_TSTM_

REC 2415 CLEAN GSY OIL (GR:40) 125 OCM (30% OIL 70% M); NW 15IP 1209# FSIP 1197# IFP 320# 647# FFP 675# 931# IHP 2137# FHP 2114#

DST (6), 4351-4457 (ALT. PAW), 7-30-45-45-60 74 INCHIBLO SU BLDG REC 298 SU GSY OIL SPTD.WM = ISIP 1163# FSIP 1128# FP 76# = 116# FFP 142# = 202# IHP 2222# FHP 2242#

FSIP 1036# IFP 82# 90# FFP 97# 97# IHP 2245# FHP 2273# 7# MICT CO PF (LKC) 4315-4317 W 7/2 SPF AC 500 GAL (15% NE) GSO SET 2-378 4325 ROP P110 BOPD NW GTSTM 172/87#