

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

KCC PKT
UP 5

API Well Number: 15-153-20502-00-00
Spot: W2NESWSW ^{SE NW SW SW} Sec/Twnshp/Rge: 5-1S-34W
803 ~~990~~ feet from S Section Line, 4570 feet from E Section Line
Lease Name: SRAMEK 4037 Well #: 2
County: RAWLINS Total Vertical Depth: 4262 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4261	0	w/125 sxs cmt
SURF	8.625	318	0	w/225 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/05/2008 1:30 PM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: ED POE Company: KANSAS CORPORATION COMMIS Phone: (785) 625-0550

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 4% gel - 600# hulls - 32 sxs gel.
Plug through tubing.
11/19/2008. Ordered 150 sxs 60/40 pozmix - 4% gel.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/19/2008 2:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface pipe set at 318' w/225 sxs cement.
5 1/2" production casing set at 4261' w/125 sxs cement.
DV tool set at 2771' with unknown sxs cement. TD 4372'.
11-05-2008 - Ran tubing to 4020' - tagged bridge.
Pulled tubing to 4000' - connected to tubing - pumped 16 sxs gel followed with 60 sxs cement and 300# hulls.
Pulled tubing to 2225' - pumped 16 sxs gel and 35 sxs cement with 200# hulls - sporadic returns.
Pulled tubing to 375' - pumped 155 sxs cement with 100# hulls. No returns.
Pulled tubing to surface - shut down.
11/19-2008 - Tagged top of cement at 775'. Pulled one joint tubing - tubing at 744'.
Connected to tubing and pumped 85 sxs cement - cement to surface.
Pulled tubing to surface. Topped production casing with 10 sxs cement.
Connected to 8 5/8" surface casing - pumped 50 sxs cement.
Max. P.S.I. 150#. S.I.P. 0#.
Allied cement ticket #43974.
Plug complete.

Perfs:

Top	Bot	Thru	Comments
4225	4228		
4128	4132		
4084	4086		
4080	4082		
4044	4050		

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 03 2008
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #043801.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

PKT

GENERAL ENERGY
 DEVELOPERS CORPORATION
 7373 S. ALTON WAY, #100
 ENGLEWOOD, CO 80112

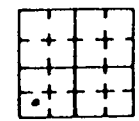
REPLACEMENT CARD

#2 SRAMEK

5-1-34W
 990' FSL &
 710' FWL, SW/4

CONTR MURFIN DRILLING COMPANY CTY RAWLINS

GEOLOGICAL CAHOJ



ELV 3102 KB SPD 9/23/83 CARD ISSUED 3/15/84 IP P 3 B0 & 56 BWPD
3098 GL LKC 4044-4132 OA

SMP	Tops	Depth/Datum
NEVA	3434- 332
FOR	3550- 448
WAB	3603- 501
TOP	3813- 711
OREAD	3880- 778
HEEB	3970- 868
LANS	4023- 921
RTD	4262-1160

API 15-153-20, 502
 8 5/8 " DST (1) 4062-4111 (LKC) / 60-60-30-90, REC 5' OCM,
 SIP NA, FP 43-45 / 45-66#, HP 1961-1945#
 MICT - CO, PF (LKC) 4225-28 W/4 SPF, AC 200G (MCA) & 200G
 (MEA), SWB DWN, NON-COMMERCIAL, SET PKR AT 4161', PF
 (LKC) 4128-32 W/4 SPF, AC 200G (MCA), SWB DWN, SO, PF
 (LKC) 4080-82 & 4084-86 W/4 SPF, AC 200G (MCA), SWB DWN,
 SO, PF (LKC) 4044-50 W/4 SPF, AC 300G (MCA), SWB DWN, SO,
 SET 2 3/8 " TBG AT 4171', POP, P 3 B0 & 56 BWPD

INFO RELEASED: 5/3/84 - WAS OIL WELL - TIGHT HOLE