

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20459-00-00
Spot: S2SESW Sec/Twnshp/Rge: 5-1S-34W
560 feet from S Section Line, 1980 feet from W Section Line
Lease Name: SRAMEK Well #: 1
County: RAWLINS Total Vertical Depth: 4344 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4281	0	w/225 sxs cmt
SURF	8.625	319	0	w/225 sxs cmt
T1	2.375	4153		

Well-Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/21/2008 1:30 PM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: ED POE Company: KANSAS CORPORATION COMMIS Phone: (785) 625-0550

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 4% gel - 500# hulls - 20 sxs gel.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/21/2008 5:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 319' w/225 sxs cement.
4 1/2" production casing set at 4281' w/225 sxs cement.
DV Tool at 2665' w/460 sxs. TD 4344'.
11-21-2008 - Ran tubing to 2783' - contacted solid bridge.
Pulled tubing to 2752' - pumped 15 sxs gel with 25 sxs cement mixed with 150# hulls.
Pulled tubing to 2175' - pumped 30 sxs cement with 100# hulls.
Pulled tubing to 375' - pumped 50 sxs cement - cement to surface.
Pulled tubing to surface.
Connected to 4 1/2" production casing - pumped 30 sxs cement.
Connected to 8 5/8" surface casing - pumped 50 sxs cement.
Max. P.S.I. 200#. Casing ruptured. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
4202	4206		
4160	4168		
4064	4072		
4042	4052		

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 05 2008
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #043872.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

GENERAL ENERGY DEVELOPERS CORPORATION

7720 E. BELLEVIEW AVENUE, 46B DTC

ENGLEWOOD, CO 80111

#1 SRAMEK

5-1-34W
560'FSL&

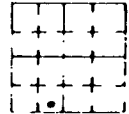
1980'FWL, SW/4

CONTR LINC DRILLING COMPANY

CTY RAWLINS

GEOL _____

FIELD UNNAMED



ELV 3062 KB SPD 9/9/82

CARD ISSUED 12/9/82

IP P 16 BO & 99 BWPD

LKC 4042-4168 OA

API 15-153-20,459

LOG	Tops	Depth	Datum
ANH	2917	145	
NEVA	3428	366	
FOR	3492	430	
WAB	3546	484	
TOP	3758	696	
OREAD	3849	787	
HEEB	3908	846	
LKC	3966	904	
BKC	4233	1171	
MARM	4268	1206	
RTD	4344	1282	

8 5.8 " 318.86225SX; 4 1 2 " 4280.64 225SX; DV TOOL 2665
460SX

DST (1) 4022-80 (LKC) 15-30-30-60. 15' OCM (5% OIL. 95%
M). 60' OCM (2% OIL. 98% M). SIP 978-894#. FP 59-60 76-
93#. HP 2138-2070#

MICT - CO. PF (LKC) 4202-06 W 2 SPF. AC 250G (MCA). SWB
DWN. NON-COMMERCIAL. PF (LKC) 4160-68 W 4 SPF. AC 500G
(MCA). SWB DWN. RE-AC 2000G (SGA). SWB DWN. GSO. PF
(LKC) 4116-34 W 4 SPF. AC 1500G (MCA). SWB DWN. GSO. PF
(LKC) 4064-72 W 2 SPF. AC 500G (MCA). SWB DWN. GSO. PF
(LKC) 4042-52 W 4 SPF. AC 1500G (MCA) FROM 4042-72, SWB
DWN. GSO. POP. P 16 BO & 99 BWPD. GTSTM. (GR 35.8"). 10/
28 82

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS