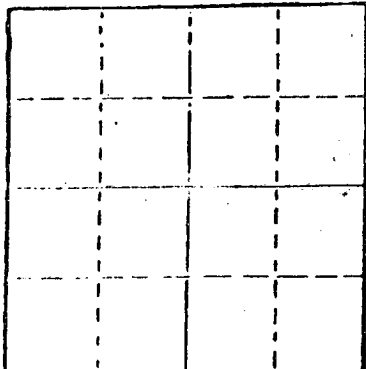


13-193-20200-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Thomas County. Sec. 15 Twp. 10S Rge. 35 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
W/2 SW/4 NE/4

Lease Owner Abercrombie Drilling, Inc.
Lease Name MEDFORD FARMS Well No. 1
Office Address 801 Union Center, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed 04-24-1980
Application for plugging filed 04-24-1980
Application for plugging approved 04-24-1980
Plugging commenced 04-24-1980
Plugging completed 04-24-1980

Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4930'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

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STATE CORPORATION COMMISSION

T.D. 4930'
Set 1st plug at 1350; with 60 sx.
2nd plug at 360' with 30 sx.
3rd plug at 40' solid bridge
rathole with 5 sx.

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AUG 19 1980
CONSERVATION DIVISION
Wichita, Kansas

Cemented with 50/50 posmix, 6% gel.
State plugger - Gilbert Balthazor
Plug was down at 9:30 p.m. 04-24-80.

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AUG 14 1980
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this form.)
Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of August, 1980



Sherrie L. Brooks
Sherrie L. Brooks. Notary Public.

My commission expires _____

APR 11 1980

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

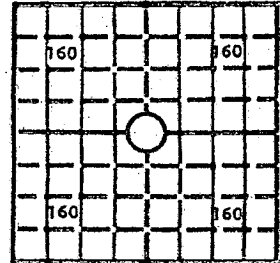
KANSAS DRILLERS LOG

S. 15 T. 10 R. 35 ^R/_W

Loc. W2 SW NE

County Thomas

640 Acres
 N



Locate well correctly

Elev.: Gr. 3292

DF 3295 KB 3297

API No. 15 — 193 — 20,200-00-00
 County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center Wichita, Kansas 67202

Well No. #1 Lease Name
Medford Farms, Inc.

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist

Spud Date 4-12-80 Total Depth 4930 P.B.T.D. 4800

Date Completed 4-24-80 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	360'		325'	3% Ca.Cl. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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 STATE CORPORATION COMMISSION
 AUG 14 1980
 04-14-1980
 CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Medford Farms, Inc.	
S 15 T 10 R 35 E W		


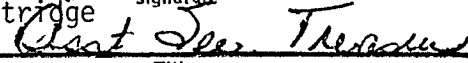
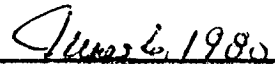
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface soil, sand, & shale	0	256	SAMPLE TOPS:		
Sand & shale	256	361			
Shale	361	1101			
Shale & sand	1101	2010		Anhydrite	2806' (+ 491)
Shale	2010	2806		B/Anhydrite	2834' (+ 463)
Anhydrite	2806	2834		Wabunsee	3720' (- 423)
Shale	2834	3692		Tarkio	3808' (- 511)
Lime & shale	3692	4307		Howard	3887' (- 590)
Lime	4307	4350		Topeka	3936' (- 639)
Lime & shale	4350	4418		Heebner	4151' (- 854)
Lime	4418	4463	Toronto	4174' (- 877)	
Lime & shale	4463	4704	Lansing	4192' (- 895)	
Lime	4704	4930	BKC	4489' (-1192)	
Rotary Total Depth		4930	Marmaton	4510' (-121)	
			Atamont	4526' (-121)	
			Pawnee	4621' (-1324)	
DST #1 (4327-4365') (140 zone) 30", 30", 30", 30", weak blow 25", died. Rec. 40' mud. IFP 51-51, IBHP 133, FFP 61-61, FBHP 1310, Temp. 113°. Drilling 4493'			U. Cherokee	4669' (-1372)	
			L. Cherokee	4704' (-1407)	
			Miss.	4864' (-1567)	
			T. D.	4930' (-1633)	
DST #2 (4364-4418') 30", 30", 30", 30". Weak blow 23", died. Rec. 35' mud with a few oil spots. IFP 41-41, IBHP 1320, FFP 41-41, FBHP 1259. Temp. 114°.			ELECTRIC LOG TOPS:		
			Anhydrite	2806' (+ 491)	
			B/Anhydrite	2833' (+ 464)	
			Wabunsee	3717' (- 420)	
			Tarkio	3806' (- 509)	
			Howard	3884' (- 587)	
			Topeka	3934' (- 637)	
			Heebner	4148' (- 851)	
			Toronto	4172' (- 875)	
			Lansing	4189' (- 892)	
			Stark Shale	4419' (-1122)	
			B/KC	4494' (-1197)	
			Marmaton	4510' (-1213)	
			Pawnee	4622' (-1325)	
			Up. Cherokee	4673' (-1376)	
			Lw. Cherokee	4709' (-1412)	
			Miss.	4868' (-1571)	
			L.T.D.	4928' R.T.D. 4930	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature Jack L. Partridge
	 Title Asst. Sec. Treasurer
	 Date June 6, 1980