

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Sherman County, Sec. 9 Twp. 10S Rge. 39  
Location as "NE/CNW/SW" or footage from lines  
NW SW SW

Lease Owner Benson Mineral Group, Inc.  
Lease Name Morgan Well No. 1-9

Office Address 1726 Champa St., Suite 600, Denver, CO 80202

Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole

Date Well completed August 14 1981

Application for plugging filed August 14 1981

Application for plugging approved August 14 1981

Plugging commenced August 17 1981

Plugging completed August 17 1981

Reason for abandonment of well or producing formation  
Dry

If a producing well is abandoned, date of last production  
Non-producing 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor

Producing formation None Depth to top Bottom Total Depth of Well 767'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Ogallala Sand	water	26'	40'	7"	69'	none
Niobrara	chalk	731'	750'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Loaded hole with 100 sacks common cement. Cut off surface pipe and cleaned up location.

RECEIVED  
STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Benson Mineral Group, Inc.  
Wichita, Kansas

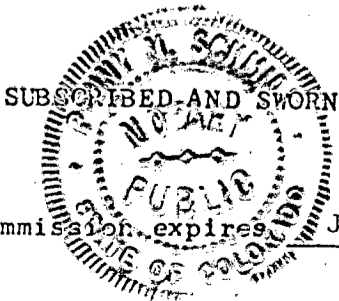
STATE OF Colorado COUNTY OF Denver, ss.  
Paul C. Ellison, Vice President (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul C. Ellison  
1726 Champa St., Suite 600, Denver, CO 80202  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of August, 1981

My commission expires January 29, 1984



Penny M. Schmidt  
Penny M. Schmidt  
STATE CORPORATION COMMISSION Notary Public

AUG 30 1981  
08-30-1981  
CONSERVATION DIVISION  
Wichita, Kansas

**KANSAS DRILLERS LOG**

API No. 15 — 181 — 20,215 — 00-00  
 County Number

Operator  
 Benson Mineral Group, Inc.

Address  
 1726 Champa St., Suite 600, Denver, CO 80202

Well No. 1-9 Lease Name Morgan

Footage Location  
 990 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Geologist  
 Winter Drilling Company Jim Jameson

Spud Date Total Depth P.B.T.D.  
 8-11-81 767' --

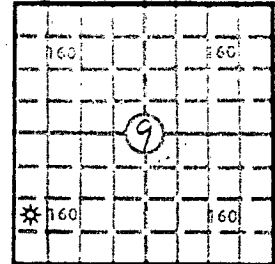
Date Completed Oil Purchaser  
 8-14-81 None

S. 9 T. 10S R. 39 E-W

Loc. NW SW SW

County Sherman

640 Acres  
 N



Locate well correctly

Elev.: Gr. 3545'

DF KB

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		7"		69'	Common	35	2% gel 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

Size	Setting depth	Packer set at
None		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

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 AUG 31 1981  
 08-31-1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production P x A 8-17-81 Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Benson Mineral Group, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1-9	Lease Name Morgan	
S <sup>9</sup> T <sub>10</sub> R <sub>39</sub> <sup>E</sup> - <sub>W</sub>		

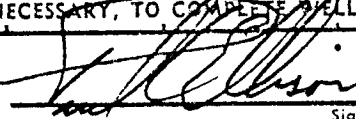
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale (soft with Bentonite)	80	415		
Shale	415	731		
Soft, silty, shale	731	735		
Chalk, smoky hill	735	752		
Dark shale with little chalk bits	752	767		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Paul C. Ellison, Vice President
	Title
	August 26, 1981
	Date