

15-181-00001-00-00  
WELL PLUGGING RECORD

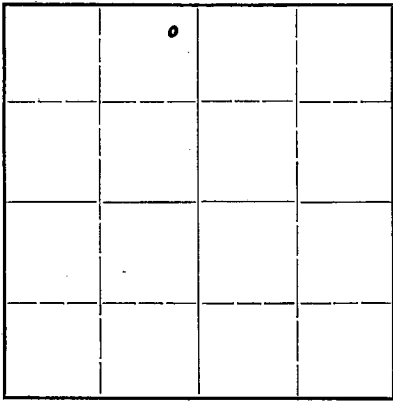
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

~~FORMATION PLUGGING RECORD~~

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Sherman County, Sec. 28 Twp. 10 Rge. (E) 40 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE NW, 330' from Nth & East

Lease Owner. Sinclair Prairie Oil Co

Lease Name. Guy G. Mercer

Well No. 1

Office Address. Box 521, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) dry hole

Date well completed. October 12 1942

Application for plugging filed. October 14 1942

Application for plugging approved. October 15 1942

Plugging commenced. October 13 1942

Plugging completed. October 17 1942

Reason for abandonment of well or producing formation. dry hole

If a producing well is abandoned, date of last production. - 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well. C.T. Alexander

Producing formation. - Depth to top. - Bottom. - Total Depth of Well. 5913 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
No record of formations.				13" OD	251'	0
Wildcat well supervised by Geological Dept.				5-1/2"	5921'	850'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mud from TD 5913 to 3770'

Wood plug at 3770'

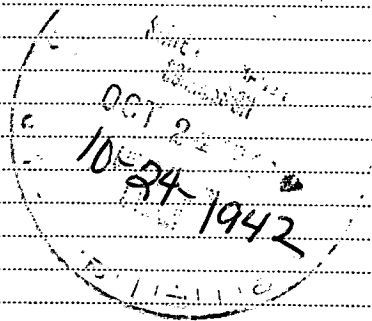
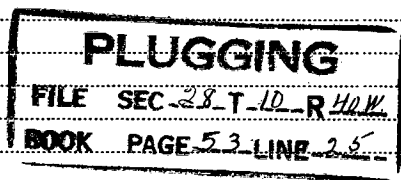
Sand-gravel & 3 sx cement to 3500'

Mud to 320' and hole bridged at bottom surface csg. 12 cement

Cement to 300'

Mud to 26'

Cement & sand to 8'



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Victor Chancellor  
Box 521, Tulsa, Okla.

Address

STATE OF Kansas, COUNTY OF Barton, ss.

I, Victor Chancellor (employee of owner) or ~~owner~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

*Victor Chancellor*

Box 521, Tulsa, Okla.

(Address)

SUBSCRIBED AND SWORN to before me this 23<sup>rd</sup> day of October, 1942

My commission expires 6-14-43

*J. Masterson*  
Notary Public.

Well Log  
Sinclair Prairie Oil Co

# 1 Guy T. Mercer  
330' fm North & 330' fm East lines  
NE/4 of NW/4, Sec. 28-108-40W Sherman Co., Kas.  
Elev. 3756'

Harbar Drilling Co-Rotary Tools  
Began Drlg 6/27/42  
Comp. " 9/19/42  
T.D. 5913' H.F.W.  
No formation records.  
Well was drilled under supervision  
of the Geological Dept...

DRILLERS LOG

Surface Clay	25'	Lime	4975
Sand	75	Lime & Chert	4985
Sand-Gravel	135	Lime	5103
Shale-Shells	265	Chert	5105
Set 13" surface csg, no record where set.		Lime	5109
Shale-Shells	670	Lime & Chert	5117
Shale	800	Shale	5202
Shale & Shells	970	Cored to -	5226
Shale	1240	Lime	5233
Shale & Shells	1565	Sand	5237
Lime & Shale	1700	Lime	5328
Shale	1770	Lime & Chert	5331
Sand-hard	1805	Chert	5333
Shale-Shells	1840	Lime	5344
Shale	1930	Lime & Chert	5353
Sand	1935	Lime	5365
Shale	1965	Chert	5368
Shells & Shale	2065	Lime	5380
Shale-Shells	2190	Chert	5383
Anhydrite	2195	Lime	5389
Lime & Shale	2285	Chert	5396
Shale-Shells	2495	Lime	5433
Anhydrite	2555	Chert	5437
Lime Shale	2685	Lime	5460
Shale	2860	Cored to -	5477
Red Bed	2910	Lime	5505
Lime	2930	Cored to -	5523
Shale	2990	Lime	5586
Red Bed-Shale	3100	Cored to-	5599
Lime	3135	Lime	5631
Shale & Lime	3180	Cored to	5649
Lime & Shale	3240	Lime	5789
Lime	3280	Cored to	5807
Shale & Shells	3380	Lime	5860
Lime & Shale	3500	Quartzite	5862
Shale	3540	Lime-Chert	5865
Shale & Shells	3610	Quartzite	5869
Shale & Lime	3670	Lime	5908
Lime	3700	Granite ?	5911
Broken Lime	3730	Cored to - 5914	5914
Lime-Shale	3825	Cored to -	5923
Shale-Lime	3870	Corrected T.D. 5913'	
Lime & Shale	3975	Reagan 5908'	
Lime	4000	5 1/2" set at 5891'	
Shale-black	4015	H.F.W. when drilled cmt plug at 5893'	
Lime & Shale	4070	filled 3000' water.	
Shale-Lime	4100	Plugged back & tested at various points;	
Lime & Shale	4134		
Shale	4136	Perforations;	
Lime	4145	5800-05' 12 shots, fillup 1500' in 30 mins,	
Cored to-	4164	3200' in 2 hrs, hot salt water..	
Lime	4575	5610-15' 9 shots, fillup 2000' in 20 mins,	
Lime & Chert	4600	3500' in 1 1/2 hrs, hot salt water..	
Lime	4718	4295-4305' 12 shots, fillup 2000' in 1 hr,	
Cored to -	4730	2700' in 6 hrs, hot salt water..	
Lime	4855	4175-4185' 12 shots, fillup 500' 1st hr,	
Chert	4857	1900' in 6 hrs, Rainbow oil..	
Lime	4871	3870-3885' 21 shots, 1/2 blr mud & wtr every 10	
Lime & Chert	4881	mins for an hr, mud & wtr exhausted	
Lime	4905	after 2 hrs..	
Lime & Shale	4920	3770-3780' 11 shots, dry	
		3780-3785' 5 shots, dry	

PLUGGING  
FILE SEC 28-T-10-R40W  
BOOK PAGE 53 LINE 25

10-28-1942