

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Quest Cherokee, LLC
Address: 211 W. 14th Street Chanute, KS 66720
Phone: (620) 431-9500 Operator License #: 33344
Type of Well: unknown oil KCCPCT PER CP2/3 Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 4/8/06 (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-205-19640-00-00
Lease Name: Crites, David 19-28-16-OW1
Well Number: _____
Spot Location (QQQQ): -NW-SE-NW
1856 Feet from ☒ North / ☐ South Section Line
1750 Feet from ☐ East / ☒ West Section Line
Sec. 19 Twp. 28 S. R. 16 ☒ East ☐ West
County: Wilson
Date Well Completed: unknown
Plugging Commenced: 4/8/06
Plugging Completed: 4/8/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		unknown	unknown	unknown	unknown	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

This is an old well bore that we were unaware. We do not have any information on this well

Cement crew hooked up to the tubing & started pumping. The pumping pressure after establishing a rate was 250 psi. Then the crew started cement and pumped a 14.5# slurry of cement and squeezed off the perms.

The ending pressure was 600psi. After the crew cleaned the equipment the pressure was still holding @ 600 psi. With the calculations into consideration and with what was used for cement it is

believed that the perforations should be about 900'. Well is squeezed. Used 50 sks cement.

Name of Plugging Contractor: Quest Cherokee Oilfield Service, LLC License #: 33344
Address: 211 W. 14th Street, Chanute, KS 66720
Name of Party Responsible for Plugging Fees: Quest Cherokee, LLC
State of Kansas County, Neosho, ss.
Quest Cherokee, LLC (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein-contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____

(Address) 211 W. 14th Street, Chanute, KS 66720

SUBSCRIBED and SWORN TO before me this 26th day of September

Terra Klauman
Notary Public

My Commission Expires: 8-4-2010

