

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Quest Cherokee, LLC

Address: 211 W. 14th Street Chanute, KS 66720

Phone: (620) 431-9500

Operator License #: 33344

Type of Well: unknown oil KCCPKTR CP2/3 Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 10/12/07 (Date)

by: _____ (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

| Formation | Depth to Top: | Bottom: | T.D. |
|-----------|---------------|---------|------|
| | | | |
| | | | |
| | | | |

API Number: 15-205-19638-00-00

Lease Name: Finley, Kent 30-27-17-OW4

Well Number: _____

Spot Location (QQQQ): - NW - SW NE

1657 Feet from ☒ North / ☐ South Section Line

2289 Feet from ☒ East / ☐ West Section Line

Sec. 30 Twp. 27 S. R. 17 ☒ East ☐ West

County: Wilson

Date Well Completed: unknown

Plugging Commenced: 10/12/07

Plugging Completed: 10/12/07

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|---------|--|---------|--------|---------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| | | unknown | surface | 4" | unknown | none |
| | | unknown | surface | 2-1/2" | unknown | none |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

This is an old well bore that we were unaware. We do not have any information on this well

Cement crew hooked up to the tubing & started pumping. The pumping pressure after establishing a rate was 350psi. Then the crew started cement & pumped a 14.5# slurry of cement & squeezed off the perfs.

The ending pressure was 600 psi. After the crew cleaned the equipment the pressure was still holding @ 600 psi. With the calculation into consideration and with what was used for cement it is

believe that the perforations should be about 725'. Well is squeezed. Used 25 sks of cement.

Name of Plugging Contractor: Quest Cherokee Oilfield Service, LLC

License #: 33344

RECEIVED
KANSAS CORPORATION COMMISSION

Address: 211 W. 14th Street, Chanute, KS 66720

SEP 29 2008

Name of Party Responsible for Plugging Fees: Quest Cherokee, LLC

CONSERVATION DIVISION
WICHITA, KS

State of Kansas County, Neosho, ss.

Quest Cherokee, LLC

(Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

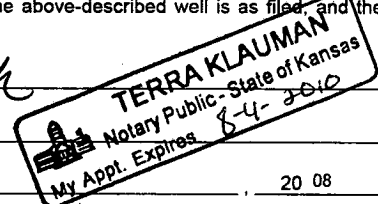
(Signature) _____

(Address) 211 W. 14th Street, Chanute, KS 66720

SUBSCRIBED and SWORN TO before me this 26th day of September

Terra Klauman
Notary Public

My Commission Expires: 8-4-2010



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202