WELL

KANSAS CORPORATION COMMISSION RICE IN A LONG BROWN REPORT OF THE RESERVATION DIVISION RICE IN A LONG BROWN REPORT OF THE RESERVATION DIVISION RICE IN A LONG BROWN REPORT OF THE RESERVATION DIVISION RICE IN A LONG BROWN REPORT OF THE RESERVATION DIVISION RICE IN A LONG BROWN REPORT OF THE RESERVATION DIVISION RICE IN A LONG BROWN REPORT OF THE RESERVATION DIVISION RICE IN A LONG BROWN REPORT OF THE RESERVATION DIVISION RICE IN A LONG BROWN REPORT OF THE RESERVATION DIVISION RICE IN A LONG BROWN REPORT OF THE RESERVATION DIVISION RICE IN A LONG BROWN REPORT OF THE RESERVATION DIVISION RICE IN A LONG BROWN REPORT OF THE RESERVATION DIVISION RICE IN A LONG BROWN REPORT OF THE RESERVATION R

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 33392	API No. 15 - 119-21210 -8080
Name: Keith F. Walker Oil & Gas Company, L.L.C.	County: Meade
Address: 103 West Boyd	SW_SW_SESec. 6 Twp. 31 S. R. 29 ☐ East ☑ Wes
City/State/Zip: Norman, OK 73069	330 feet from S/ N (circle one) Line of Section
Purchaser: NCRA	2310 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Alan L. Stacy	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 701-0676	(circle one) NE SE NW SW
Contractor: Name: Kenai Mid-Continent	Lease Name: Dream Well #: 6 #1
Contractor: Name: Kenai Mid-Continent License: 34000	Field Name: Dreamweaver
Wellsite Geologist: Mike Rice	Producing Formation: Chester
Designate Type of Completion:	Elevation: Ground: 2734' Kelly Bushing: 2746'
New Well Re-Entry Workover	Total Depth: 5600' Plug Back Total Depth: 5555'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1642 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑Yes ☑Yes
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Daw Flat III
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
6/24/2008 7/8/2008 9/4/2008 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the sta	tements
nerein are complete and correct to the best of my knowledge.		

nerein are complete and correct to the best of my knowledge.
Signature:
Title: Engineer Tech Date: 10/17/2008
Subscribed and sworn to before me this 17 day of October,
20 <u>08</u>
Notary Public: Tubleca V. Casay #05010415

11.10.09

Date Commission Expires: ___

V	KCC Office Use	ONLY	
	_ Letter of Confidentiality Rec	eived	
	If Denied, Yes Date:	ير دهاي الم معدد الاسم المعداد المساومة	
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	_ Geologist Report Received	887 1. 4 A.	46
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CONSERVATION DIVISION
WICHITA KS