

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/24/09

Operator: License # 32811
 Name: Osage Resources, L.L.C
 Address: 6209 N Highway K61
 City/State/Zip: Hutchinson, Kansas 67502
 Purchaser: OneOK
 Operator Contact Person: Benjamin W. Crouch
 Phone: (620) 664-9622
 Contractor: Name: Vision Oil & Gas Services
 License: 34190
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/09/2008	07/19/2008	07/20/2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

KCC
OCT 24 2009
CONFIDENTIAL

API No. 15 - 007232870000
 County: Barber
 NE SW SE NW SW NE Sec. 36 Twp. 32S S. R. 15 East West
1990 feet from S N (circle one) Line of Section
1910 feet from E (circle one) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Osage No. Well #: 121
 Field Name: Aetna Gas Field
 Producing Formation: Mississippian
 Elevation: Ground: 1944 Kelly Bushing: 1952
 Total Depth: 5440 Plug Back Total Depth: 5286
 Amount of Surface Pipe Set and Cemented at 209 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
 Title: VICE PRESIDENT Date: 10/24/2008
 Subscribed and sworn to before me this 24th day of October
 2008
 Notary Public: [Signature]
 Date Commission Expires: 5/22/12



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 28 2008