

## ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 171-20702 -0500
Name: Lario Oil & Gas Company	County: Scott
Address:	N2 -SE - NW - NE Sec. 31 Twp. 18 S. R. 33 ☐ East  West
City/State/Zip: Wichita, KS 67202	905 feet from S / (N) (circle one) Line of Section
Durchenery	1720 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Jay G. Schweikert KANSAS CORPORATION COMMIS	
Phone: (316 ) 265-5611	(circle one) (NE) SE NW SW
Contractor: Name: Murfin Drilling Co., Inc. SEP 2 9 2008	Lease Name: Stoppel Well #: 1-31
License: 30606 CONSERVATION DIVISION	Field Name: Wildcat
Wellsite Geologist: Curtis Covey WiChITA, K6	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 3035' Kelly Bushing: 3045'
New Well Re-Entry Workover	Total Depth: 4925' Plug Back Total Depth:
— Oil — SWD — SIOW COTTENDATION	Amount of Surface Pipe Set and Cemented at 355 Feet
Gas ENHR SIGW SEP 2 6 2008	Multiple Stage Cementing Collar Used?
Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workeyer/Pa center, Old Well Info as follows:	If yes, show depth setFeet
il workover/he-entry. Old well fillo as follows.	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 16,300 ppm Fluid volume 1,200 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
9-6-08 9-17-08 9-18-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Salur Salurellert	KCC Office Use ONLY
Title: Jay G. Schweikert, Operations Engineer Date: 9-26-08	Letter of Confidentiality Bossius
26th September	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	Wireline Log Received
20 08 A KATHY L FORD	Geologist Report Received
Notary Public State of Kansas / Veture of J	UIC Distribution
My Appt. Expire 0-22-10	
Date Commission Expires:	