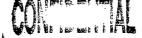
ANITA PETERSON

Notary Public - State of Kansas My Appt. Expires October 1, 2009

Operator: License #



5447

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 081-21820-0000

Form ACO-1

September 1999

Form Must Be Typed

CONSERVATION DIVISION

WICHITA, KS

Name: OXY USA Inc.	County: Haskell
Address: P.O. Box 2528	<u>NE - NE - SW - SW Sec 27 Twp.30S S. R 33W</u>
City/State/Zip: Liberal, KS 67905	feet from S / N (circle one) Line of Section
Purchaser: Frontstreet	feet from E W (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone:	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: TILLER Well #: 4-27
License:30606	Field Name: Hugoton-Panoma Commingled
Wellsite Geologist: Earth Tech	Producing Formation: Chase/Council Grove
Designate Type of Completion:	Elevation: Ground: 2933.28 Kelly Bushing: 2944.28
X New Well Re-Entry Workover	Total Depth: 2995 Plug Back Total Depth: 2939
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at642feet
X Gas ENHR SIGW CONFIDENTIAL	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl, Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows: SEP 2.3 2008	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 900 ppm Fluid volume 1000 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
07/23/2008 07/24/2008 08/21/2008	Quarter Sec Twp, S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
NSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all p	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. At I
All requirements of the statutes, rules and regulations promulgated to regular	te the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	1/00 Office Head O
Signature:	KCC Office Use Only
itle: Capital Assets Date 09/23/2008	Letter of Confidentiality Attached
20 0-01	│ If Denied, Yes □ Date:
Subscribed and sworn to before me this $\bigcirc \bigcirc \bigcirc$ day of \bigcirc	
008	Wireline Log Received
lotary Public: (Inita Tetuson)	Geologist Report Received KANSAS CORPORATION COMMISSIO
Date Commission Expires: 12009	LIC Dietribution
vate commission Expires. (IV)	SEP 2 9 2008