

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/23/10

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, OK 73112-1483
Purchaser: Not applicable at this time - WOPL.
Operator Contact Person: Terry Foster
Phone (405) 246-3152
Contractor: Name: KENAI MID-CONTINENT, INC.
License: 34000
Wellsite Geologist: _____

API NO. 15- 189-22652-00-00
County Stevens
W2 - SW - SE - SW Sec. 13 Twp. 32 S. R. 37 E W
330 Feet from S/N (circle one) Line of Section
1480 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Oleta Well # 13 #1
Field Name Wildcat

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2008
CONSERVATION DIVISION
WICHITA, KS
Workover

Designate Type of Completion
X New Well _____ Re-Entry _____
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.) _____

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If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____
6/12/2008 6/26/2008 8/7/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Producing Formation Mississippian
Elevation: Ground 3125 Kelley Bushing 3137
Total Depth 7800 Plug Back Total Depth est. 6562
Amount of Surface Pipe Set and Cemented at 1613 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster
Title Sr. Regulatory Administrator Date 9/23/2008

Subscribed and sworn to before me this 23rd day of September
20 08
Notary Public Kaye Dawn Rockel
Date Commission Expires _____ Commission # 0409575 Expires 10/21/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution