CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 195-22,555 - 0000
Name: PINTAIL PETROLEUM,LTD	County: TREGO
Address: 225 N. MARKET, STE.300	NW - NE - NW - SE Sec. 36 Twp 15 S. R. 21 ☐ East ♥ West
City/State/Zip: WICHITA, KS 67202	2340 feet from/ N (circle one) Line of Section
Purchaser: NONE	1920 feet from E / W (circle one) Line of Section
Operator Contact Person: FLIP PHILLIPS	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>263-2243</u>	(circle one) NE SE NW SW
Contractor: Name: AMERICAN EAGLE	Lease Name: LEIKER-NORTH UNIT Well #: 1-36
License: 33493	Field Name: WILDCAT
Wellsite Geologist: FLIP PHILLIPS	Producing Formation: NONE
Designate Type of Completion:	Elevation: Ground: 2279 Kelly Bushing: 2285
✓ New Well Re-Entry Westermark	Total Depth: 4156 Plug Back Total Depth: NA
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 210 Feet
Gas ENHR SIGW	
✓ Dry — Other (Core, WSW, Expl., Cathodic, etc).	Multiple Stage Cementing Collar Used? If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows ONT DENT AL	
	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name: Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 480 bbls
Plug Back Total Depth	Dewatering method used_EVAPORATE AND BACKFILL
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	One with a New York
Other (SWD or Enhr.?) Docket No	Operator Name:
6/10/2008 6/15/2008 6/15/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	The cost of the co
recompletion bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-and-geologist well report shall be attached with this form.—ALL-CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature: Betti G. User	KCC Office Use ONLY
GEOLOGIST 10/6/2008	
Title: Date: 10/0/2000	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
20 08 . //	Wireline Log Received
Notary Public: Susan Uttleback	Geologist Report Received RECEIVED KANSAS CORPORATION COMM SS UIC Distribution
Date Commission Expires: 9/18/2010	OCT 0.8 2008
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SUSAN UTTE	CONSERVATION DIVISION WICHITA, KS