

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

10/01/10

Operator: License # 32825  
Name: Pioneer Exploration, LLC  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser:  
Operator Contact Person: Cynthia B. Gray  
Phone: (281) 893-9400 x359  
Contractor: Name: Warren Drilling LLC  
License: 32825 33724  
Wellsite Geologist: Patrick J. Deenihan

KCC  
OCT 01 2008  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Per  
P-23  
12/26/08

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
06/12/08 06/20/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date  
Plugged on  
6/23/08

API No. 15 - 055-21985-00-00  
County: Finney  
NW NW NW Sec. 20 Twp. 22 S. R. 33  East  West  
320 4939 S feet from S / N (circle one) Line of Section  
380 4901 E feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Garden City Well #: 7-20  
Field Name: Damme  
Producing Formation: Drilled & Abandon  
Elevation: Ground: 2895 Kelly Bushing: 2903  
Total Depth: 4950 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 335 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.

Per  
GAS  
6/23/08  
All  
10/01/10

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite.  
Operator Name: License No.:  
Lease Name: Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 09 2008  
CONSERVATION DIVISION  
WICHITA, KS

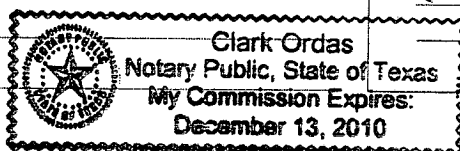
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cynthia B. Gray  
Title: Field Operations Date: 10/06/08

Subscribed and sworn to before me this 7TH day of October 20 08

Notary Public: Clark Ordas  
Date Commission Expires: DEC. 13, 2010



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution