KANSAS CORPORATION COMMISSION! OIL'& GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRI

API No. 15 - ⁰⁶³ -21736 ~	**65' N and 15' E of
	0000
County: Gove	
	. 7 Twp. 13 S. R. 31 ☐ East 🗸 West
2080	_ feet from S N (circle one) Line of Section
1140	_ feet from E) W (circle one) Line of Section
Footages Calculated from	Nearest Outside Section Corner:
(circle one) (NI	SE NW SW
Lease Name: Ottley	Well #:1-7
Field Name: Wildcat	
Producing Formation:	
	34' Kelly Bushing: 2994'
	lug Back Total Depth:
Amount of Surface Pipe S	et and Cemented at 310 Feet
Multiple Stage Cementing	Collar Used? ☐Yes ✓No
If yes, show depth set	Feet
If Alternate II completion,	cement circulated from
feet depth to	w/sx cmt.
Drilling Fluid Manageme	
(Data must be collected from t	
Chloride content 17,000	ppm Fluid volume 950 bbls
Dewatering method used_	Evaporation
ocation of fluid disposal it	hauled offsite:
Operator Name:	
ease Name:	License No.:
Quarter Sec	_ TwpS. R
	Docket No.:

Operator: License # __5214 Lario Oil & Gas Company Name: 301 S. Market Address: . Wichita, KS 67202 City/State/Zip: Purchaser: Jay G. Schweikert Operator Contact Person:_ Phone: (_316 Contractor: Name: Southwind Drilling License: __33350 **Brad Rine** Wellsite Geologist: Designate Type of Completion: __ Re-Entry Oil SWD _ SIOW Temp. Abd. _ Gas ENHR ___ __ SIGW ✓__ Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:_ Well Name: Original Comp. Date: ____ _____ Original Total Depth: _ _ Deepening ____ Re-perf. _Conv. to Enhr./SWD __ Plug Back Plug Back Total Depth Commingled Docket No._ __ Dual Completion Docket No., _ Other (SWD or Enhr.?) Docket No. 9-24-08 10-2-08 10-3-08 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

Mercan are complete and carrect to the best divinity knowledge.
Signature: KW Schweibert
Title: Jay G. Schweikert, Operations Engineer Date: 10-6-08
Subscribed and sworn to before me this 6th day of
20 08 KATHY L. FORD
Notary Public: Notary Public - State of Kansas Tuthing Tokal
Date Commission Expires:

V	KCC Office Use ONLY
	Letter of Confidentiality Received
/	If Denied, Yes Date:
\ ~	_ Wireline Log Received RECEIVED
<u></u>	Geologist Report Received NSAS CORPORATION COMMUSE
	UIC Distribution
	OCT 16 2008