

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

10/10/09

Operator: License # 5086
 Name: PINTAIL PETROLEUM,LTD
 Address: 225 N. MARKET, STE.300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NONE
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: AMERICAN EAGLE
 License: 33493
 Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

OCT 10 2008Operator: KCCWell Name: KCC

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/16/2008 6/21/2008 6/21/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 051-25791-0050County: ELLISNW NW NE SW Sec. 32 Twp. 15 S. R. 20 East West2540 feet from S / N (circle one) Line of Section1330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: IRVIN-NORTH TRUST UNIT Well #: 1-32Field Name: WILDCATProducing Formation: NONEElevation: Ground: 2278 Kelly Bushing: 2284Total Depth: 4080 Plug Back Total Depth: NAAmount of Surface Pipe Set and Cemented at 220 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan*(Data must be collected from the Reserve Pit)*Chloride content 5000 ppm Fluid volume 480 bblsDewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

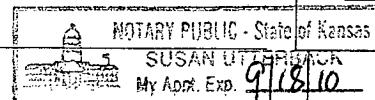
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One-copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Iser
 Title: GEOLOGIST Date: 10/10/2008

Subscribed and sworn to before me this 10th day of October, 2008.

Notary Public: Susan Utterback
 Date Commission Expires: 9/18/10



KCC Office Use ONLY	
4	
Letter of Confidentiality Received	
If Denied, Yes <input type="checkbox"/> Date: _____	
Wireline Log Received	
Geologist Report Received	
RECEIVED KANSAS CORPORATION COMMISSION	
UIC Distribution	
OCT 14 2008	
CONSERVATION DIVISION WICHITA, KS	