

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/28/09

Operator: License # 5822
Name: VAL ENERGY, INC.
Address: 200 W. DOUGLAS SUITE 520
City/State/Zip: WICHITA, KS 67202
Purchaser: MACLASKEY
Operator Contact Person: TODD ALLAM
Phone: (316) 263-6688
Contractor: Name: VAL ENERGY, INC.
License: 5822
Wellsite Geologist: STEVE VAN BUSKIRK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/10/08	8/18/08	9/4/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23319 - 800
County: BARBER
SE NW NE Sec. 7 Twp. 34 S. R. 10 East West
495 feet from S / N (circle one) Line of Section
2145 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: SMITH/MARKAM Well #: 1-7
Field Name: UNKNOWN
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1422 Kelly Bushing: 1433
Total Depth: 4820 Plug Back Total Depth: 4819
Amount of Surface Pipe Set and Cemented at 236 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 27000 ppm Fluid volume 600 bbls
Dewatering method used HAULED

Location of fluid disposal if hauled offsite:

Operator Name: VAL ENERGY, INC.

Lease Name: CATHY SWD License No.: 5822

Quarter NE Sec. 25 Twp. 33 S. R. 11 East West

County: BARBER Docket No.: D23329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd Allam

Title: PRESIDENT Date: 10/28/08

Subscribed and sworn to before me this 28 day of October

2008
Notary Public: Brandi Wyer

Date Commission Expires: 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 29 2008



CONSERVATION DIVISION
WICHITA, KS