## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Form ACO-1 September 1999 Form Must Be Typed

10/28/10

MICHITA, KS

	Operator License #	5003	API No.: 15-051-25812 0000
Address Select Central Suite #300  SWNENE Sec 17 Twp 12 S Ring 18	Name:	McCoy Petroleum Corporation	County: Ellis
City/Stakez/Ipc  Wichiack KS 67212-3240  Purchases:  Oil: CVR  Operator Contact Parson  Scott Hampel  Phone:  316-636-2737 x 104  Contractor: Name:  Sterling Drilling Company  License:  5142  Footages Calculated from Nearest Oxides Section Corner:  (pack one) Mr   St   Mr   St    Wellste Geologist:  New Well   Re-Entry   Workover    Workover   Signate Type of Completion:    New Well   Re-Entry   Workover	Address:	8080 E. Central, Suite #300,	
Purchaser   Oil CVR   Scott Hampel   Footages Calculated from Nearest Outside Section Corner:   Footages Calculated from Nearest Outside Section Corner:   Starting Drilling Company   Footages Calculated from Nearest Outside Section Corner:   Corner of New York   Starting Drilling Company   Footages Calculated from Nearest Outside Section Corner:   Corner of New York   Starting Drilling Company   Footages Calculated from Nearest Outside Section Corner:   Corner of New York   Starting Drilling Company   Starting Corner of New York   Starting Drilling Company   Starting Corner of New York   Starting	City/State/Zip:	Wichita, KS 67212-3240	
Pootages Calculated from Nearest Outside Section Comers   Phone: 316-636-2737 x 104   316-6	Purchaser:	Oil: CVR	
Phone:  316-36-2737 x 104 Contractor: Name: Sterling Drilling Company  Lease Name: Designate Type of Completion:    Mey Well   Re-Entry   Workover	Operator Contact Po	erson: Scott Hampel	·
Lease Name   Sterling Dilling Company	Phone:	316-636-2737 x 104	
Wellsite Geologist:   Robert Hendrix   Producing Formation:   Arbuckle	Contractor: Name:	Sterling Drilling Company	, <u> </u>
Designate Type of Completion:	License:	5142	Field Name: Wildcat
Total Depth: 3821   Plug Back Total Depth: 3816	Wellsite Geologist:	Robert Hendrix	Producing Formation: Arbuckle
New Well	Designate Type of C	Completion:	Elevation: Ground: 2206' Kelly Bushing: 2215'
Amount of Surface Pipe Set and Cemented at 223′KB Feet  Gas ENHR GIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Yes, show depth set 1547′Feet If Alternate II completion, cement circulated from 1547′ feet depth to surface w/ 275 sx cmt.  Well Name: Original Comp. Date: Original Total Depth: Despering Re-perf. Conv. to Enhr/SWD Plug Back Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date  North (SWD or Enhr.?)  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichita, Kansas 67202, within 120 days of the spad date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALC CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  If equirements of the statutes, rules of the spad of Date of Date Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  KCC Office Use ONLY  Letter of Confidentiality Antached  If Denied, Yes Date - Kansas  KCC Office Use ONLY  KCC Office Use ONLY  Letter of Confidentiality Antached  If Denied, Yes Date - KANSAS CORPORATION COMMIS  Control of Submit CP-12 form commission and submit provided with the datached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report sh			Total Depth: 3821' Plug Back Total Depth: 3816'
Gas			Amount of Surface Pipe Set and Cemented at 223' KB Feet
Dry   Other (Core, WSW, Expt., Cathodic, etc)   If Vorkover/Re-entry: Old Well Info as follows:			Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Depening Re-perf. Conv. to Enhr./SWID  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?)  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichtla, Kansas 67202, within 120 days of the spud date, recompletion lost else wo of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  In SERUT Sec. State of Kansas of Corporation or State of Kansas of 12 months if regulated the regulated the regulated the bear of my knowledge.  In Serum Sec. State of Kansas of Corporation Commission, 130 S. Market - Room 2076, Wichtla, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  In Page 1 and 1			
Specific   Commission   Completion   Docket No.   Docket No.	_ , , , , , , , , , , , , , , , , ,		
Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth Depth Depth Depth Docket No. Other (SWD or Enhr.?) S. R. Other (SWD or En	•		feet depth to surface w/ 275 sx cmt.
Converted Completion   Converted Completion   Converted Completion   Converted Completion   Co			
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  B/16/08 8/27/08 10/21/08 Cease Name: License No.:  B/16/08 8/27/08 10/21/08 Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  II requirements of the statutes, rules 3d regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein recomplete and correct to the beken my knowledge.    Chloride content 37,000 ppm Fluid volume 1000 bbls   Dewatering method used   Evaporation	Original Comp. Date:	Original Total Depth:	
Plug Back	Deepening	Re-perf. Conv. to Enhr./SWD	
Dewatering method used   Evaporation	Plug Back	Plug Back Total Depth	ppm Find volume 1000 bbis
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  8/16/08 8/27/08 10/21/08  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein re complete and correct to the best of my knowledge.  In SERICH B REINHARDT  OR BERT B REINHARDT  Wireline Log Received  Wireline Log Received  Wireline Log Received  UIC Distribution  OCT 2 8 2008		Docket No.	Dewatering method used Evaporation
Other (SWD or Enhr.?)    Docket No.			Location of fluid disposal if hauled offsite:
By16/08 B/27/08 10/21/08  Spud Date or Recompletion Date or Docket No:    INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.    Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein recomplete and correct to the best of my knowledge.    Instruction	Other (SWD o		Operator Name:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein re complete and correct to the best of my knowledge.  Indicated the statutes of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein recomplete and correct to the best of my knowledge.  Indicated the statutes of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein recomplete and correct to the best of my knowledge.  Indicated the statutes of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein recomplete and correct to the best of my knowledge.  It Denied, Yes Date-Wireline Log Received  Wireline Log Received  Wireline Log Received  Wireline Log Received  UIC Distribution  OCT 28 2008	8/16/08 Spud Date or Recompletion Date	Date Reached TD Completion Date or	
KCC Office Use ONLY	Kansas 67202, with of side two of this confidentiality in ex	in 120 days of the spud date, recompletion, workover or of form will be held confidential for a period of 12 months cess of 12 months). One copy of all wireline logs and	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information if requested in writing and submitted with the form (see rule 82-3- 107 for d geologist well report shall be attached with this form. ALL CEMENTING
Scott Hampel itle: Vice President - Production Date: 10/27/08  Letter of Confidentiality Attached  Letter of Confidentiality Attached  Letter of Confidentiality Attached  If Denied, Yes Date - Wireline Log Received KANSAS CORPORATION COMMISS  RECEIVED COMMISSION Fundamental Commission Expires (2-7-20): 12/7/2014	All requirements of the are complete and corre	e statutes, rules and regulations promulgated to regulate t ect to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Scott Hampel itle: Vice President - Production Date: 10/27/08  Letter of Confidentiality Attached  Letter of Confidentiality Attached  Letter of Confidentiality Attached  If Denied, Yes Date - Wireline Log Received KANSAS CORPORATION COMMISS  RECEIVED COMMISSION Fundamental Commission Expires (2-7-20): 12/7/2014		1 - 0 - 0	V00 000 11 200 11
Subscribed and sworn to before me this27th day of	ngriature.	Scott Hampel	KCC Office Use ONLY
Wireline Log Received KANSAS CORPORATION COMMISS    O 08	itle: Vice Pres	sident - Production Date: 10/27/08	Letter of Confidentiality Attached
O 08   BRENT B. REINHARDT   COMMISS   Corporation Commission   Commiss	subscribed and sworn	to before me this 27th day of October	
Hotary Public Appt. Expires 12.77.2021 Sept. A Sept. S			Wireline Log Received RECEIVED KANSAS CORPORATION COLUMN
ate Commission Evolves:	Nota		Geologist Report Received
	ate Commission Exp	ires: 12/7/2011	