

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

10/28/08

Operator: License # 5003  
 Name: McCoy Petroleum Corporation  
 Address: 8080 E. Central, Suite #300,  
 City/State/Zip: Wichita, KS 67212-3240  
 Purchaser: Oil: CVR  
 Operator Contact Person: Scott Hampel  
 Phone: 316-636-2737 x 104  
 Contractor: Name: Sterling Drilling Company  
 License: 5142  
 Wellsite Geologist: Robert Hendrix

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API No.: 15-051-25812-0000  
 County: Ellis  
 150'S of SW NE NE Sec 17 Twp 12 S. Rng 18  East  West  
1140 feet from  N  S (check one) Line of Section  
990 feet from  E  W (check one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (check one)  NE  SE  NW  SW  
 Lease Name: DREILING "A" Well #: #1-17  
 Field Name: Wildcat  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2206' Kelly Bushing: 2215'  
 Total Depth: 3821' Plug Back Total Depth: 3816'  
 Amount of Surface Pipe Set and Cemented at 223' KB Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1547' Feet  
 If Alternate II completion, cement circulated from 1547'  
 feet depth to surface w/ 275 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 8/16/08 8/27/08 10/21/08  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 37,000 ppm Fluid volume 1000 bbls  
 Dewatering method used \_\_\_\_\_ Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the 'spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
 Title: Vice President - Production Date: 10/27/08

Subscribed and sworn to before me this 27th day of October  
 20 08  
 BRENT B. REINHARDT  
 Notary Public - State of Kansas  
 Notary Public Appt. Expires 12/7/2011  
 Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 28 2008  
 CONSERVATION DIVISION  
 WICHITA, KS