

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/17/09

Operator: License # 32920
 Name: W.R. Williams, Inc.
 Address: P.O. Box 15163
 City/State/Zip: Amarillo, Texas 79105
 Purchaser: N/A
 Operator Contact Person: Rob Williams
 Phone: (806) 374-4555
 Contractor: Name: Trinidad Drilling, LP
 License: 33784
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09-10-2008</u>	<u>09-11-2008</u>	<u>09-30-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
NOV 17 2008
CONFIDENTIAL

API No. 15 - 075-20841-00-00
 County: Hamilton
E2 - SE Sec. 4 Twp. 22 S. R. 40 East West
1320 1279 feet from N (circle one) Line of Section
660 663 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Prickett Well #: 3
 Field Name: N/A
 Producing Formation: _____
 Elevation: Ground: 3546 Kelly Bushing: 3552
 Total Depth: 2225 Plug Back Total Depth: 1680
 Amount of Surface Pipe Set and Cemented at 263 KB, 257 GL Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2223
 feet depth to Surface w/ 475 _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 24,000 ppm Fluid volume 950 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

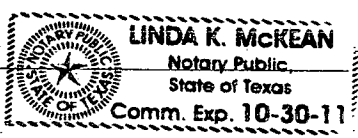
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: October 17, 2008

Subscribed and sworn to before me this 17th day of OCTOBER

2008
 Notary Public: [Signature]



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution 10/23

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 20 2008