

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/29/00

Operator: License # 5056

Name: F.G. Holl Company, L.L.C.

Address: 9431 E. Central, Suite 100

City/State/Zip: Wichita, Kansas 67206

Purchaser: NCRA

Operator Contact Person: Franklin R. Greenbaum

Phone: (316) 684-8481, Ext. 206

Contractor: Name: Duke Drilling Company, Inc., Rig #8

License: 5929

Wellsite Geologist: Ryan Greenbaum

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

07/24/2008 07/31/2008

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

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API No. 15 - 009-25,190-0000

County: Barton

SE SW NE Sec. 23 Twp. 20 S. R. 15 East West

2380 feet from S / N (circle one) Line of Section

1500 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HIGHLAND Well #: 1-23

Field Name: Unruh

Producing Formation: _____

Elevation: Ground: 1926' Kelly Bushing: 1934'

Total Depth: 3850' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 867 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 800 bbls

Dewatering method used Hauled free fluids to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 10/29/2008

Subscribed and sworn to before me this 29th day of October 2008

The State of Kansas; Sedgwick County

Notary Public: Betty H. Spotswood Notary Public - State of Kansas

Date Commission Expires: 04/30/2010 My Appointment Expires 4/30/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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