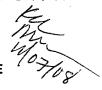
ORIGINAL
OIL & GAS CONSERVATION DIVISION

AUGUST A CONSERVATION DIVISION

WELL: COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Geologist Report Received

UIC Distribution

September 1999 Form Must Be Typed

	108
Operator: License # 33074	API No. 15 - 125-31732-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	SENESW_Sec12_Twp32_SR15_V East Wes
City/State/Zip: Mason MI 48854-0177	1621' FSL feet from S / N (circle one) Line of Section
Openk	3203' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald Phone: (517_) 244-8716	Footages Calculated from Nearest Outside Section Corner:
Phone: (517_) 244-8716	(circle one) NE SP NW SW
Contractor: Name: McPherson	Lease Name: J&B Palmer Woll # C2-12
	MMRSMOName: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion: NOV 0 6 200	
New Well Re-Entry Workover CONSERVATION DIV	SioNotal Depth: 1214' Plug Back Total Depth: 1204'
Oil SWD SIOW Temp. Abd. WICHITA, KS	Amount of Surface Pipe Set and Cemented at 42 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8-7-08 8-8-08 8-28-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING
Il requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
erein are complete and correct to the best of my knowledge.	
ignature: YOU KUND	KCC Office Use ONLY
itle: Engr Clerk Date: 11-3-08	Letter of Confidentiality Associati
	Letter of Confidentiality Attached If Denied, Yes Date:
day of 1000 1 1000	Wireline Log Received
, OS	

ALLCOCK

County

mission Expires

Date Commission Expires: 3