## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Les Kremeier		KCC License #: 30483	
Well Operator: Les Kremeier  Address: 3183 US Hwy 56		City: Herington	rator's)
		Contact Phone: (785 ) 258 - 2321	
		Sec. 13 Twp. 19S S. R. 2	East West
NW - NE - NE - **		Marion T	· , , , , , , , , , , , , , , , , , , ,
Feet (in exact footage) From	North / South (from nea	rest outside section corner) Line of Section (Not Lease	Line)
990 (085 Feet (in exact footage) From	✓ East / West (from nea	rest outside section corner) Line of Section (Not Lease	
Check One: Oil Well Gas Well		Water Supply Well	
SWD Docket #	ENHR Docket #	Other:	*
		Cemented with: none	
urface Casing Size: 8 5/8	Set at: 203'	Cemented with: 60	Sacks
		Cemented with: NA	
ist (ALL) Perforations and Bridgeplug Sets: tubi	ng anchor set at 2825. well was r	ecemented and circulated to surface from a cas	ing leak before
		nhydrite Depth:(Stone Corral Formation	
Condition of Well: Good Pool		(Stone Corral Formation) unk in Hole	1)
Proposed Method of Plugging (attach a separate pa	ge if additional space is needed). 1. I	Pump cement down tubing and circulate 400 at	bottom of hole.
Proposed Method of Plugging (attach a separate page)  2. Set tubing at 150' below surface and circu		Pump cement down tubing and circulate 400 at	bottom of hole.
		RI	ECEIVED
2. Set tubing at 150' below surface and circu	ulated to surface.	KANSAS COR	ECEIVED PORATION COMMISS
2. Set tubing at 150' below surface and circustons well Log attached to this application as required	alated to surface.	KANSAS COR	ECEIVED
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2. Set tubing at 150' below surface and circusts well Log attached to this application as required finot explain why?	alated to surface.  ? ───── Yes- ^─✓ No: ~Is-ACO-1 file	RI KANSAS CORI	ECEIVED PORATION COMMISS CONTROL PORATION DIVISION DIVISION PORATION DIVISION DIVISION PORATION DIVISION DIVISI
2. Set tubing at 150' below surface and circusts Well Log attached to this application as required not explain why?  On 10 f hg	e with K.S.A. 55-101 et. seq. and the	RI KANSAS CORI	ECEIVED PORATION COMMISS CONTROL PORATION DIVISION DIVISION PORATION DIVISION DIVISION PORATION DIVISION DIVISI
2. Set tubing at 150' below surface and circustons well Log attached to this application as required not explain why?  **Do Not high lugging of this Well will be done in accordance.	e with K.S.A. 55-101 et. seq. and the	RI  KANSAS CORI  d? 'Ves No DEC  CONSERV  Rules and Regulations of the State Corporation ns: Kremeier Production & Operating Co.	PORATION COMMISS  O 2 2008  RVATION DIVISION /ICHITA, KS  Commission.
2. Set tubing at 150' below surface and circular set well Log attached to this application as required not explain why?  On 10 f had set will be done in accordance ist Name of Company Representative authorized	e with K.S.A. 55-101 et. seq. and the	RI KANSAS CORI  d? 'Ves No DEC  CONSERVE  Rules and Regulations of the State Corporation ns: Kremeier Production & Operating Co.  Phone: ('The State Corporation Co.	PORATION COMMISS  O 2 2008  RVATION DIVISION //CHITA, KS  Commission.
2. Set tubing at 150' below surface and circustons well Log attached to this application as required not explain why?  On 10 f had accordance is Name of Company Representative authorized address: 3183 US Hwy-56	e with K.S.A. 55-101 et. seq. and the	RI KANSAS CORI  d? 'Yes No DEC  CONSERV  Rules and Regulations of the State Corporation ns: Kremeier Production & Operating Co.  Phone: ('	PORATION COMMISS CONTROL DIVISION //CHITA, KS Commission.
2. Set tubing at 150' below surface and circustion as required not explain why?  On 10 f Mg.  lugging of this Well will be done in accordance at the second	Preserve NoIs-ACO-1 file  With K.S.A. 55-101 et. seq. and the to be in charge of plugging operation	RI KANSAS CORI  d? - Yes No - DEC  CONSEIN  Rules and Regulations of the State Corporation  Kremeier Production & Operating Co.  Phone:	PORATION COMMISS COMMISSION COMMISSION COMMISSION COMMISSION
2. Set tubing at 150' below surface and circustons well Log attached to this application as required not explain why?  **Do Not had lugging of this Well will be done in accordance ist Name of Company Representative authorized ddress:  **3183 US Hwy-56**  **Kremeier Production**	Preserve NoIs-ACO-1 file  With K.S.A. 55-101 et. seq. and the to be in charge of plugging operation	RI KANSAS CORI  d? 'Yes No DEC  CONSERV  Rules and Regulations of the State Corporation ns: Kremeier Production & Operating Co.  Phone: ('	PORATION COMMISS COMMISSION COMMISSION COMMISSION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CASCADE OIL CO. 1022 N MAIN		REPLACEMENT CARD  #3 REMPLE REMOCE NW NE NE
EL DORADO, KS 6704 CONTR TRIANGLE DRL	G.	CTYMARION
GEOL		FIELD HILLSBORO
E 1379 KB CM 5/1/79 1372 GC . API 15-115-20,474	CARD LISSUED	5/22/80 POIL & GAS WELL MISS 2474-8U, VIOLA 2864-65
LOG TOPS DEPTH	DATUM-	
	- 518 -1097 -1476 -1521	INFO RELEASED: 5/22/80 WAS OPERATIONS SUSPENDED 11/15/79  8-5/8" 203/60sx, 5½" 2900  MICT - CO, PF (VIOLA) 2864-65, TSTD, PF (MISS) 12/2474-80, AC 250 (15%), POP

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 2 2008

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

KREMEIER, LES DBA KREMEIER PRØD. AND OPER. CO. 3183 US HWY 56 HERINGTON, KS 67449-5000 December 08, 2008

Re: REMPEL A #3

API 15-115-20474-00-00

13-19S-2E, 4965 FSL 1085 FEL MARION COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 6, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

**Production Department Supervisor** 

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226 (316) 630-4000