

EFFECTIVE DATE: 7-18-2001

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ... JULY ... 30 ... 2001 Approx. ... C - SE - NW ... Sec 28 ... Twp 10 - S, Rg 32 - X East

OPERATOR: License # 31956  
Name: DARK HORSE OIL COMPANY  
Address: 34861 Forest Park Drive  
City/State/Zip: Elizabeth, CO 80107-7879  
Contact Person: Douglas C. Erickey  
Phone: 800-876-4482

CONTRACTOR: License # 30606  
Name: MURFIN DRILLING COMPANY, INC.

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Spot \_\_\_\_\_ East  
1920 feet from South / North line of Section  
1710 feet from East / West line of Section  
IS SECTION X REGULAR \_\_\_\_\_ IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: THOMAS  
Lease Name: PECK Well #: 1-28  
Field Name: WILD CAT  
Is this a Prorated/Spaced Field? ... yes X no  
Target Formation(s): LANSING/KANSAS CITY  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: 3070 feet MSL  
Water well within one-quarter mile: ... yes X no  
Public water supply well within one mile: ... yes X no  
Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 1730  
Surface Pipe by Alternate: ... 1 X 2  
Length of Surface Pipe Planned to be set: 250+  
Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 4690  
Formation at Total Depth: MISSISSIPPI  
Water Source for Drilling Operations:  
X well ... farm pond ... other  
APPLY FOR FROM DWR  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/06/01 Signature of Operator or Agent: \_\_\_\_\_ Title: President

FOR KCC USE:  
API # 15- 193-20679-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 250 feet per Alt. X(2)  
Approved by: JK 7-13-2001  
This authorization expires: 1-13-2002  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 11 2001  
07-11-2001  
CONSERVATION DIVISION

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

28  
10  
32W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

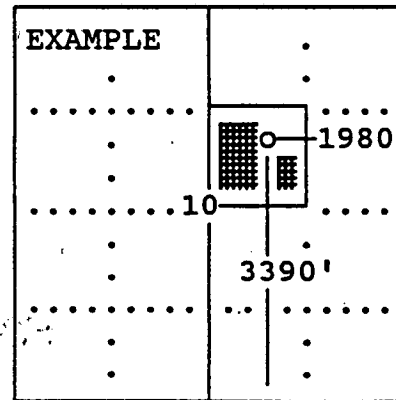
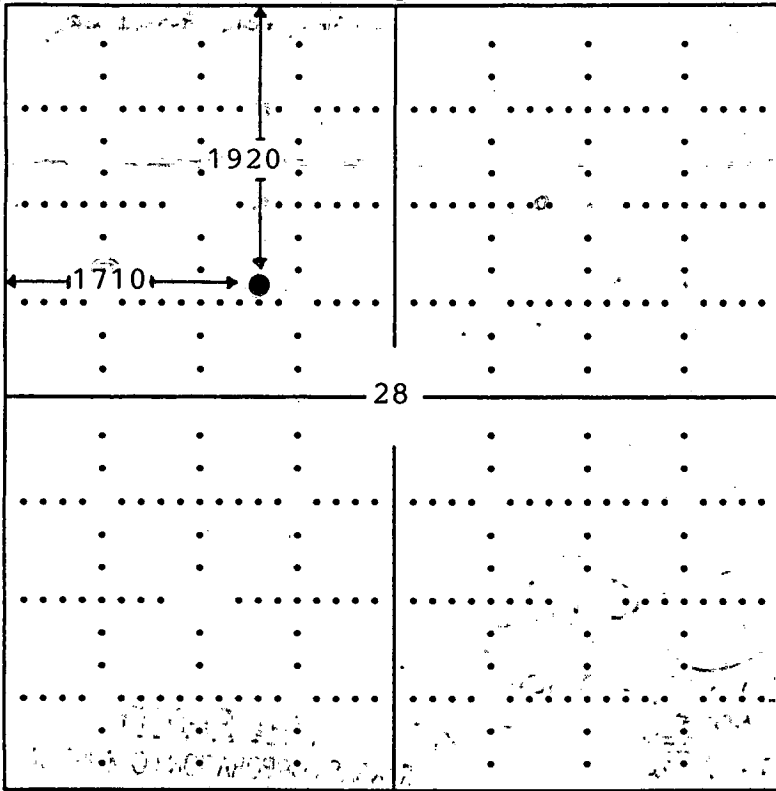
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR DARK HORSE OIL COMPANY LOCATION OF WELL: COUNTY THOMAS  
 LEASE PECK 1920 feet from south/north line of section  
 WELL NUMBER PECK #1-28 1710 feet from east/west line of section  
 FIELD WILD CAT SECTION 28 TWP 10-SOUTH RG 32-WEST

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.