

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ...4629.....
Name Brito Oil Company, Inc.....
Address 200 E. First, Suite 208...
Wichita, KS. 67202.....
City/State/Zip

Purchaser Koch.....

Operator Contact Person Raul F. Brito.....
Phone 316-263-8787.....

Contractor: License # 5104.....
Name Blue Goose Drilling Co.....

Wellsite Geologist Raul F. Brito.....
Phone 316-263-8787.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-10-88 8-20-88 9-13-88
Spud Date Date Reached TD Completion Date

4702 4696
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 308 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from surface feet depth to 1700 w/450 SX cmt
Cement Company Name B.J. Titan.....
Invoice # WK037 & #WN122.....
10-24-88

API NO. 15-193-20466-0000

County Thomas

NE.. NE.. NE.. Sec 30.. Twp 10.. Rge 32.. East X West

4950'.... Ft North from Southeast Corner of Section
330'.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

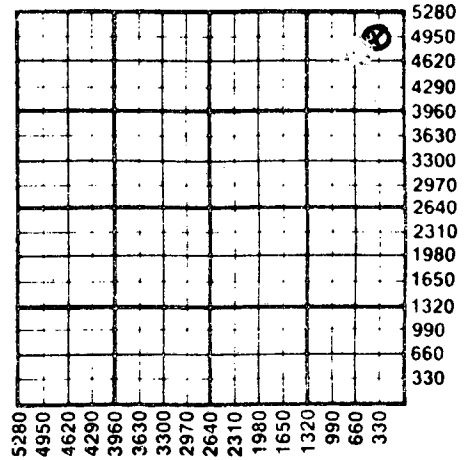
Lease Name Close..... Well # 1-30

Field Name River Ford

Producing Formation Marmaton

Elevation: Ground 3085'..... KB 3092'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 4950' Ft North from Southeast Corner
(Well) 330' Ft West from Southeast Corner of
Sec 30 Twp 10 Rge 32 East X West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

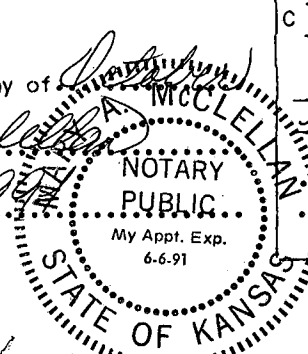
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 9-30-88

Subscribed and sworn to before me this 3rd day of [Month] 1988
Notary Public [Signature]
Date Commission Expires June 6, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
STATE CORPORATION COMMISSION
 KCC SWD/Rep NGPA
 KGS Other
OCT Plus 3 1988
CONSERVATION DIVISION
Wichita, Kansas
10-3-88 (4)
Form ACO-1 (5-86)

Sec 30 Twp 10 Rge 32

Operator Name Brito Oil Company, Inc. Lease Name Close Well # 1-30

Sec. 30 Twp. 10 Rge. 32 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST#1 4095-4126/30"45"60"60'/Rec: 1'FO, 649'MSW/IFP's 64-201#, FFP,s 243-306#, SIP's 1241-1241#	Anhydrite	2594	
	B/Anhydrite	2622	
DST#2 4163-4223/30"45"60"60"/Rec:GTS 50' 960'GIP, 3070'CGO, 120' HOCM/IFP's 253-737#, FFP's 859-1121#, SIP's 1181-1191#.	Heebner	4000	
	Toronto	4018	
	Lansing	4038	
	Muncie Creek	4170	
	Stark Shale	4254	
	BKC	4316	
DST#3 4240-49/30"45"60"60"/Rec: 1365'GIP, 373'CGO, 62' OCM/IFP's 53-85#, FFP's 148-158#, SIP,s 818-818#.	Marmaton	4351	
	Pawnee	4444	
	Fort Scott	4504	
	Cherokee	4534	
DST#4 4252-77/30"45"60"60"/Rec: 250'GIP, 62'CGO, 124'HOCM, 124'WCM(35%w)/FFP's 74-95#, FFP's 127-169#, SIP's 1151-1131#.	Johnson ZN	4578	
	Mississippi	4642	
DST#5 4282-4304/30"30"30"30"/Rec: 5'OCM/IFP' 42-42#, FFP's 42-42#, SIP's 62-62#.			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	308'	60/40	190	2
Production	7 7/8"	5 1/2"	14#	4696'	Class A	225	2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4630-33			250 gal. 15% INS			
4	4444-47			250 gal. 15% INS, 1500 gal. 15% N.E.			
4	4495-97			250 gal. 15% INS, 1500 15%N.E./Clay stab.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8"	4598'	4529'					
Date of First Production	Producing Method						
9-13-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	62 bbls. Bbls	MCF	55 bbls. Bbls	CFPB	42		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4444-47 & 4495-97
 Used on Lease Dually Completed
 Commingled

BRITO OIL COMPANY, INC.

200 E. FIRST, SUITE 208
WICHITA, KANSAS 67202
316-263-8787

DST#6 4380-4460/30"45"60"60"/ Rec: 3360'GIP,
1000'CGO,NW/IFP's 106-211#,FFP's 274-358#,
SIP's 1020-960#.

DST#7 4464-4520/30"45"60"60"/Rec: 2825'GIP,60'CGO,
505' SMC0 (50% oil), 120' OCGM, 15'MSW/
IFP's 93-166#,FFP's 207-259#,SIP's 1040-1110#.

DST#8 4554-4634/30"30"30"30"/Rec: 120'GIP,65'HOCM/
IFP's 41-52#, FFP's 72-72#,SIP's 218-155#.

BJ-TITAN SERVICES COMPANY

15-193-20466-0000

ORIGINAL

INVOICE DATE
08/29/83

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216
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PAGE 1	INVOICE NO. WK037
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BRITO OIL COMPANY, INC.
200 EAST FIRST SUITE 4 B
WICHITA

KS 67202

AUTHORIZED BY
423643

PURCH. ORDER REF. NO.

WELL NUMBER : 1-30

CUSTOMER NUMBER : 10381009

LEASE NAME AND NUMBER <u>CLOSE</u>	STATE 15	COUNTY/PARISH	CITY	DISTRICT NAME OAKLEY	DISTR. NO. 3320
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 08/29/88	TYPE OF SERVICE LAND-LONG STRING/PRODUC		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100303	1.00	CEMENTING CASING 0 TO 300 FT.	375.00		375.00
10109005	12.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		13.20
10415005	450.00	LITE	5.56	CF	2,502.00
10940101	118.80	DRAYAGE, PER TON MILE	0.70		83.16
10880085	450.00	MIXING CUSTOMERS MATERIALS, PER CUB	0.95		427.50
POSTED					
PAID <i>Chd #1358</i>					
SUBTOTAL					3,400.86
DISCOUNT					680.17

ACCOUNT	4.00000% STATE TAX 1.00000% COUNTY TAX	RECEIVED STATE COMPTROLLER'S COMMISSION OCT 17 1988 CONSERVATION DIVISION Wichita, Kansas	108.82 27.22
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TAX EXEMPTION STATUS: PAY THIS AMOUNT → 2,356.73

BJ-TITAN SERVICES COMPANY

15-193-20460000

INVOICE DATE:
09/06/88

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216
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PAGE: 1
INVOICE NO.: WN122

BRITO OIL COMPANY, INC.
200 EAST FIRST SUITE 4-B
WICHITA, KS 67202

AUTHORIZED BY:
423696

PURCHORDER REF. NO.

WELL NUMBER: 1-30 CUSTOMER NUMBER: 10381009

LEASE NAME AND NUMBER CLOSE	STATE 15	COUNTY/PARISH	CITY	DISTRICT NAME OAKLEY	DISTR. NO. 3520
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 09/06/88	TYPE OF SERVICE LAND SQUEEZE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102115	1.00	CEMENTING THRU TUBING 1501 TO 3000	879.00		879.00
10109005	12.00	MILEAGE CHRG. FROM NEAREST BASE OF	1.10		13.20
10410504	200.00	CLASS. "A" CEMENT	6.00	CF	1,200.00
10415049	2.00	A-7-P CALCIUM CHLORIDE PELLETS	25.75	LB	51.50
10420145	3.76	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CW	25.38
10880085	200.00	MIXING CUSTOMERS MATERIALS, PER CUB.	0.95		190.00
10940115	1.00	MIN. DRAYAGE CHRG.	45.00		45.00
10430585	1.00	BEAUMONT HEAD RENTAL, PER JOB	60.00		60.00
POSTED					
PAID 11/13/88					
SUBTOTAL					2,464.08
DISCOUNT					492.82

ACCOUNT	4.00000% STATE TAX	1971.26	78.85
	1.00000% COUNTY TAX	1971.26	19.71
RECEIVED STATE GOVERNMENT COMMISSION OCT 17 1988			

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

CONSERVATION DIVISION
Wichita, Kansas 67202-2069-82

BJ-TITAN SERVICES COMPANY

ORIGINAL

INVOICE DATE
09/10/88

DIRECT BILLING INQUIRIES TO 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216
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PAGE 1	INVOICE NO. WW017
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BRITD OIL COMPANY, INC.
200 EAST FIFTH ST. STE 418
WICHITA, KS 67202

AUTHORIZED BY 423697

PURCH ORDER REF. NO.

WELL NUMBER : 1-30 CUSTOMER NUMBER : 10281009

LEASE NAME AND NUMBER <u>GLUSE</u>	STATE 15	COUNTY/PARISH	CITY	DISTRICT NAME Dakley	DISTR. NO. 3320
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 09/10/88	TYPE OF SERVICE LAND-MISC. PUMPING CUSTO		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10104805	1.00	0 TO 1000 PSI, PUMPING JOB WIT	590.00		590.00
10109005	12.00	MILEAGE CHRG. FROM NEAREST BAS	1.50		18.00
POSTED					
PAID <i>Chk #1371</i>					
SUBTOTAL					608.00
DISCOUNT					121.60

ACCOUNT	4.00000% STATE TAX	486.40	19.46
	1.00000% COUNTY TAX	486.40	4.86

TAX EXEMPTION STATUS: **PAY THIS AMOUNT** → 510.72