

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,521-0000

County Thomas

110' E of S/2 S/2 NE Sec. 29 Twp. 10S Rge. 32 East West

2970 Ft. North from Southeast Corner of Section

1210 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

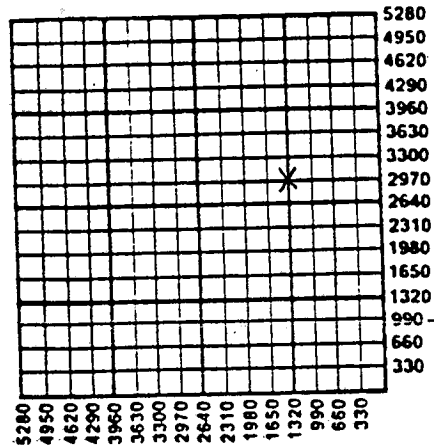
Lease Name Broeckelman Well # 2

Field Name Broeckelman

Producing Formation Lansing-Kansas City

Elevation: Ground 3060 KB 3065

Total Depth 4730 PBD 4138



9-17-90

Operator: License # 5393

Name: A. L. Abercrombie, Inc.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: Clear Creek, Inc.

Operator Contact Person: Jack K. Wharton

Phone (316) 262-1841

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Mark Galyon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth 4730

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date 6-21-90 Date Reached TD 7-2-90 Completion Date 8-20-90

Amount of Surface Pipe Set and Cemented at 328 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1817.56 Feet

If Alternate II completion, cement circulated from 1817.56

feet depth to surface w/ 325 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton

Title Vice President Date 9-13-90

Subscribed and sworn to before me this 13 day of September 19 90.

Notary Public Angela Woodard

Date Commission Expires March 20, 1993



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

SIDE TWO

Operator Name A.L. Abercrombie, Inc. Lease Name Broeckelman Well # 2

County Thomas

Sec. 29 Twp. 10S Rge. 32
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p> <p>DST #1 (4035'-4070') (B & D Zone Lansing) 30-45-60-45 Rec. 100' gip, 80' clean oil (33.8°) 60' oc wtry mud (10% oil, 40% water) 60' oil sptd wtr 475' wtr (38,000 chlorides)</p> <p>IEP 44-166 FEB 177-333</p> <p>ISIP 1156 ESTP 1098 (cont.)</p>	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2569' (+496')</td> <td></td> </tr> <tr> <td>Base Anhydrite</td> <td>2597' (+468')</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3977' (-912')</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3998' (-933')</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4016' (-951')</td> <td></td> </tr> <tr> <td>Muncie Creek</td> <td>4149' (-1084')</td> <td></td> </tr> <tr> <td>Stark Shale</td> <td>4231' (-1166')</td> <td></td> </tr> <tr> <td>Base Kansas City</td> <td>4298' (-1233')</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4326' (-1261')</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4422' (-1357')</td> <td>(cont.)</td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2569' (+496')		Base Anhydrite	2597' (+468')		Heebner	3977' (-912')		Toronto	3998' (-933')		Lansing	4016' (-951')		Muncie Creek	4149' (-1084')		Stark Shale	4231' (-1166')		Base Kansas City	4298' (-1233')		Marmaton	4326' (-1261')		Pawnee	4422' (-1357')	(cont.)
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	24#	328	60/40 pozmix	220	2%gel, 3%cc
production	7 7/8	4 1/2	10 1/2#	4646'	50/50 pozmix	50	1 1/2%Gil/sx 3/4
					common	250	WD-29
D.V.				1817.56	Lite	325	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4217 to 4222	500 gallons 15% INS	4535
		500 gal 25% & 500 gal 15% Nor	-E 4535
4	4152 to 4153	500 gallons 15% INS	4176
4	4098 to 4100	squeeze w/100sx common	4138
2	4091 to 4093	110 gallons 15% INS	4138

TUBING RECORD

Size 2 3/8"	Set At 4130	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 8-20-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Tr.	Gas-Oil Ratio	Gravity.
	64				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval 4091-4093



ORIGINAL

DRILL STEM TESTS

DST #2 (4084'-4105') (E & F Zone Lansing)
 30-45-60-45
 Rec. 200' gip, 844' clean gassy oil (33.2°)
 186' so & mcw (10% oil, 40% mud)
 930' water (46,000 chlorides)
 IFP 77-422 ISIP 1211
 FFP 477-805 FSIP 1189

DST #10 (4625'-4730') (Mississippian)
 15-30-0-0
 Rec. 180' wtry mud with a scum of oil
 240' muddy water
 FPS 77-233 FSIP 1167

LOG TOPS

DST #3 (4146'-4173') (H Zone Lansing)
 30-45-60-45
 Rec. 80' gip 15' clean oil
 60' SO & WCM (5% oil 10% water)
 245' muddy water
 IFP 11-66 ISIP 740
 FFP 88-166 FSIP 477

Myrick Station	4461' (-1396')
Fort Scott	4487' (-1422')
Cherokee Shale	4516' (-1451')
Johnson Zone	4560' (-1495')
Mississippian	4615' (-1550')
LTD	4731' (-1666')
RTD	4730' (-1665')

DST #4 (4180'-4205')(I Zone)
 30-30-30-30
 Rec. 10' oil sptd. mud
 IFP 22-22 ISIP 66
 FFP 22-22 FSIP 44

DST #5 (4198'-4227') (J Zone Lansing)
 30-45-60-45
 Rec. 280' gas in pipe
 40' clean gassy oil, 40' mud cut oil (50% oil)
 IFP 33-44 ISIP 1189 (38°)
 FFP 44-55 FSIP 1090

DST #6 (4229'-4257') (K Zone Lansing)
 30-30-30-30
 Rec. 5' oil cut mud
 IFP 22-22 ISIP 66
 FFP 22-22 FSIP 55

DST #7 (4262'-4286') (L Zone Lansing)
 30-30-30-30
 Rec. 10' mud with scum oil
 IFP 22-55 ISIP 729
 FFP 22-22 FSIP 1013

DST #8 (4419'-4435') (Pawnee)
 30-45-30-45
 Rec. 70' water (26,000 chlorides)
 IFP 22-55 ISIP 1057
 FFP 55-55 FSIP 1013

DST #9 (4252'-4480') (Myrick Station)
 30-30-30-30
 Rec. 5' oil specked mud
 IFP 22-22 ISIP 44
 FFP 22-22 FSIP 22

RECEIVED

SEP 11 4 1990

WILLIAM K. KIRBY



P.O. Box 4442
Houston, Tx. 77210

JUN 26 1990

SERVICE OPERATIONS CONTRACT

TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

DATE 6-21-90	SERVICE CONTRACT NO. 609743
NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE 2
JOB NUMBER	
WELL NO. 2	LEASE NAME & FEDERAL OFFSHORE LEASE NO. Brockelmann
COUNTY/PARISH Thomas	STATE KS
FIELD NAME	CITY CODE
WELL OWNER	MTA CODE
PUMPING EQUIPMENT	TIME (A OR P)
TRUCK CALLED	9:45 P
ARRIVED AT JOB	10:00 P
START OPERATION	11:20 P
FINISH OPERATION	11:45 P
TIME RELEASED	12:00 am
MILES FROM STATION TO WELL	SALESMAN NUMBER

CUSTOMER ACCOUNT NO.	DIST NAME Oakley
CUSTOMER AL Abercrombie Inc	DIST NUMBER 3320
ADDRESS	
CITY	STATE
AUTHORIZED BY: Harold Moley	ORDER NO.
STAGE NO.	JOB CODE Surface
TOTAL PREV. GALS.	WORKING DEPTH 330 FT
TOTAL MEAS. DEPTH 330 FT.	1 SURFACE <input checked="" type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>
AVG. PSI.	MAX. PSI.
MAX. BPM 6	
S/S EMPLOYEE NUMBER 60-9262	

SIZE HOLE 12 1/4	DEPTH 330	FT
SIZE & WT. CASING 8 7/8 24"	DEPTH 328	FT
SIZE & WT. DRILL PIPE OR TUBING	DEPTH	FT
PACKER DEPTH	FLUID PUMPED 1	

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

ORIGINAL

REMARKS

* 102-6725

SEP 14 1990 Rig #4

CONSERVATION DIVISION
Wichita, Kansas

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK **1**

SIGNED: **Harold Moley**
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
10110103105	1	Pipe to 300 ft	395.00	ea	395.00
11011203110	28	Below 300 ft to 328 ft	.40	ft	11.20
110110910105	10	PTM Oakley	1.10	KT	11.00
	1	8 7/8 Surface	17.00	cu	17.00
1014110151014	132	Class A	6.00	sk	792.00
1101411510118	88	Pop-mix	3.62	sk	318.56
110141212145	400	Gcl	.13	lbs	52.00
110141150149	560	CaCl	.46	lbs	257.60
110881001011	220	Dryage	.95	st	209.00
110194101105	1	Per ton mile (minimum) 9.9 Tons	70.00	ft	70.00

SERVICE REPRESENTATIVE **Wm Fitzgerald** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Harold Moley**
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION IS USED

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



P.O. Box 4442
Houston, Texas 77210

15-193-20521-0000

CEMENTING LOG

STAGE NO.

Date 6-21-90 District Oakley Ticket No. 609743
 Company Al Aber Inc Rig #4
 Lease Bracketman Well No. 2
 County Thomas State KS
 Location Oakley 2N-2W-35-3E Field _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 60/40/3 32CC
 Excess 100%

Amt. 220 Sks Yield 1.24 ft³/sk Density 14.8 PPG
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used 6454
 Bulk Equip. 277

ORIGINAL

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 7/8 Type _____ Weight 24 Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. .0637 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type H₂O Amt. 20 Bbls. Weight 8.4 PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Fog

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
10:00	pm					On Location & Set up Tools Prejob Safety meeting
10:15	pm					
						MIX Cement Release plug & Displace to within 15 ft From Bottom Plug Down Cement did Circulate
11:20	pm					
11:40	pm					Circulated 20 Bbls Cement into pits
11:45	pm					

15-193-20521-0000



P.O. Box 4442
Houston, Texas 77210

CEMENTING LOG

STAGE NO.

Date 7-3-90 District 3320 Ticket No. 609755
 Company A.I. Abercrombie Inc. Abercrombie
 Lease Bayer Belman Well No. 2
 County Thomas State Ks
 Location Oakley 2N-2W-35-34 field

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2" Type J-55 Weight 10.5 Collar S 8rd

500 gal BJ mud sweep
 LEAD: Pump Time _____ hrs. Type 50/50 Pos 27 gal
7 1/2" Dil, 3/4 of 12 CD-31 Excess _____
 Amt. 50 Skys Yield 1.216 ft³/sk Density 14.7 PPG

Casing Depths: Top surface Bottom 4648'

TAIL: Pump Time _____ hrs. Type Class A
BA-29 Excess _____
 Amt. 250 Skys Yield 1.14 ft³/sk Density 15.9 PPG

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

LEAD: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls
stage 3.20 10.6
400 gal
 Pump Trucks Used B5U-6459

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0159 Lin. ft./Bbl. 62.6
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Bulk Equip. BJ-272 B5U-6458
BJ-513 B54011 ORIGINAL

Float Equip: Manufacturer Baker, Demaco
 Shoe: Type laminar nose guided Depth _____
 Float: Type flex fill insert Depth _____
 Centralizers: Quantity 5 Plugs Top set Btm. set
 Stage Collars DV Tag Cement basket
 Special Equip 3 cont style baskets, scratchers
 Disp. Fluid Type H₂O + mud Amt. 74 Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE Bill Soules

CEMENTER Harry J.

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>11:00</u>						<u>on loc with float equip</u>
<u>11:45</u>						<u>run float equip</u>
<u>1:00pm</u>				<u>SLT : 4</u>	<u>1990</u>	<u>take on loc + set up</u>
<u>4:00</u>						<u>hold pre job safety meeting</u>
<u>4:15</u>						<u>hook up to circulate</u>
<u>5:30</u>					<u>5</u>	<u>pump 500 gal BJ mud sweep</u>
<u>5:35</u>					<u>5</u>	<u>mix lead cement</u>
<u>5:40</u>					<u>5</u>	<u>mix tail cement</u>
<u>5:50</u>						<u>wash out pump + lines</u>
<u>5:55</u>						<u>displace plug</u>
<u>6:05</u>						<u>plug down @ 1500 PSI</u>
<u>6:30</u>						<u>drop DV opening bomb</u>
<u>6:35</u>						<u>open DV @ 900 PSI</u>
<u>6:40</u>						<u>Cement RH + MH</u>
<u>6:43</u>					<u>5</u>	<u>mix cement</u>
<u>7:10</u>					<u>6</u>	<u>release plug on the run</u>
<u>7:15</u>						<u>plug down</u>
						<u>Cement did circulate</u>
						<u>lead cement = 12.2 bbl slurry</u>
						<u>tail cement = 50.6 bbl slurry</u>
						<u>top stage cement = 228 bbl slurry</u>
						<u>Thank you</u>
						<u>Harry & crew</u>



P.O. Box 4442
Houston, Tx. 77210

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

DATE 7-3-90	SERVICE CONTRACT NO. 609755
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CUSTOMER ACCOUNT NO.	DIST NAME Oakley, Ks	NEW WELL <input checked="" type="checkbox"/> WELL TYPE 0	JOB NUMBER
CUSTOMER A.L. Abercrombie Inc	DIST NUMBER 3320	WELL NO. 2	LEASE NAME & FEDERAL OFFSHORE LEASE NO. Braeckelman
ADDRESS	COUNTY/PARISH Thomas	STATE Ks	CODE
CITY	CITY CODE Abercrombie Dalg #4	STATE	MTA CODE
AUTHORIZED BY Bill Souder	ORDER NO.	WELL OWNER A.L. Abercrombie Inc	
STAGE NO. 2 stage	WORKING DEPTH 4648' FT	PUMPING EQUIPMENT	TIME (A OR P)
TOTAL PREV. GALS.	SIZE HOLE 7 7/8" DEPTH 4730' FT	TRUCK CALLED	7:30A MM DD YY 7 3 90
TOTAL MEAS. DEPTH FT.	SIZE & WT. CASING 4 1/2" 10.5# DEPTH 4648' FT	ARRIVED AT JOB	11:00A MM DD YY 7 3 90
AVG. PSI	PACKER DEPTH	START OPERATION	5:15P MM DD YY 7 3 90
MAX. PSI	FLUID PUMPED	FINISH OPERATION	7:15P MM DD YY 7 3 90
MAX. BPM	CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT	TIME RELEASED	7:30P MM DD YY 7-3-90
S/S EMPLOYEE NUMBER		MILES FROM STATION TO WELL	5
		SALESMAN NUMBER	ORIGINAL

REMARKS

SEP 14 1990

WICHITA DIVISION
Wichita, Kansas

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK **01** SIGNED *Harold Malley*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1 11011003120	1	Pumping charge to 3000'	935.00	ea	935.00
2 11011003125	1648	Plus per 100' below 3000'	11.00	Per 100'	181.28
3 11011015011	1	2nd stage pumping charge	865.00	ea	865.00
4 11041105014	535	Class A Cement	6.00	sb	3210.00
5 11041150118	165	Pos mix	3.62	sb	597.30
6 110428085	425	BA-29	9.00	lb	3825.00
7 1104201415	3600	Hel	.13	lb	468.00
8 1104115082	350	Kal seal	.33	lb	115.50
9 1104240105	32	CD-31	3.87	lb	123.84
0 11042110105	700	A-2	1.00	lb	700.00

SERVICE REPRESENTATIVE *Darryl St...* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Harold Malley*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION IS USED CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



SERVICE OPERATIONS CONTRACT CONTINUATION

CONTRACT NO. 609755

DATE OF JOB	MM DD YY	DISTRICT	DIST. NO.	AUTHORIZED BY
	7 18 90	Oakley, Ks	3320	Bill Jambler
CUSTOMER	A. L. Abercrombie Inc.			
	2			

PRICE BOOK 01

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
10425010	500	BJ Mud sweep	1.45	gal	725.00
10940101	169	Handling 33.8 x 5	.70	TM	118.30
10880101	700	Handling + dumping	.95	sk	665.00
10409600	1	4 1/2" Guide shoe (B)	104.00	ea	104.00
10409600	1	4 1/2" Insert (B)	161.00	ea	161.00
10409600	1	4 1/2" DV Tool (B)	2573.00	ea	2573.00
10409600	2	4 1/2" Cent style baskets (G)	150.30	ea	300.60
10409600	5	4 1/2" Centralizers (B)	41.75	ea	208.75
10409600	22	4 1/2" Scratchers (B)	14.40	ea	316.80
10409600	2	4 1/2" Cement baskets (B)	120.00	ea	240.00
101109005	10	Pump truck mileage (Oakley 5)	1.10	RT	11.00
		Sub-Total			16444.37
		-20% discount			
		Total	ORIGINAL		13288.87
					13155.50

SEP 14 1990

CONSTRUCTION DIVISION
Wichita, Kansas

SERVICE REPRESENTATIVE Larry H.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.