

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR DONALD C. SLAWSON API NO. 15-193-20,239

ADDRESS 200 Douglas Building COUNTY Thomas

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION \_\_\_\_\_

PHONE 316-263-3201

PURCHASER N/A LEASE Spiers 'D'

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NW NW

DRILLING SLAWSON DRILLING CO., INC. 650 Ft. from North Line and

CONTRACTOR 200 Douglas Building <sup>700 Ft. KCC</sup> 640 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 29 TWP 10S RGE 32W.

PLUGGING Sun Oil Well Cementing, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR Box 169 \_\_\_\_\_

ADDRESS Great Bend, Kansas 67530 \_\_\_\_\_

TOTAL DEPTH 4760' PBTD N/A

SPUD DATE March 1, 82 DATE COMPLETED March 14, 82

ELEV: GR 3081 DF 3084 KB 3087

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 338' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

|           |    |  |  |
|-----------|----|--|--|
| WELL PLAT |    |  |  |
| b         |    |  |  |
|           |    |  |  |
|           | 29 |  |  |
|           |    |  |  |

(Office Use Only)

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

**A F F I D A V I T**

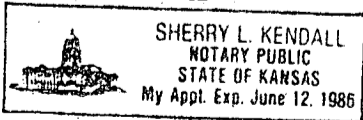
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*William R. Horigan*  
\_\_\_\_\_  
(Name)

William R. Horigan  
day of July 12th 19 82

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July, 19 82.



*Sherry L. Kendall*  
\_\_\_\_\_  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall

**RECEIVED**  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

**JUL 27 1982**

CONSERVATION DIVISION  
Wichita, Kansas

# CONFIDENTIAL

SIDE TWO

OPERATOR: DONALD C. SLAWSON

LEASE #1 Spiers 'D'

ACO-1 WELL HISTORY  
SEC. 29 TWP 10S RGE. 32W

**FILL IN WELL LOG AS REQUIRED:**

Show all important items of quantity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME   | DEPTH |
|---|-----|--------|--|-------|
| <p>0 - 342 Surface<br/>342 - 3675 Shale<br/>3675 - 4080 Shale and lime<br/>4080 - 4760 Lime<br/>4760 RTD</p> <p>DST #1 4054-4080 (35' Zn) 30-60-45-75.<br/>Fr blow incr to strg blow, Rec. 755' SW.<br/>IFP 42-241, ISIP 1252, FFP 241-373, FSIP 1244.</p> <p>DST #2 4108-4120 (70' Zn) 30-60-30-50.<br/>V-Wk Blow/30", Rec. 15' Mud, NS, IFP 8-17.<br/>ISIP 357, FFP 17-25, FSIP 100.</p> <p>DST #3 4165-4233 (120', 140', 160' Zn)<br/>30-60-45-75, Good Blow/5" decr to Fr Blow/3"<br/>Rec. 315' TF: 20' CO 38°, 295' OCM (20% O,<br/>80% M) (BGO: 8% O, 5% W, 87% M).<br/>IFP 58-133, ISIP 1039, FFP 133-191, FSIP 1293.</p> <p>DST #4 4223-4255 (180' Zn) 30-60-45-75.<br/>Good Blow, Rec. 60' GIP, 15' CO 40°.<br/>215' VMO (50% O, No Htr) IFP 17-49.<br/>ISIP 1303, FFP 66-107, FSIP 1287.</p> <p>DST #5 4252-4274 (200' Zn) 30-60-45-75.<br/>Good blow, Rec. 125' VSOCM, 410' SW.<br/>IFP 8-107, ISIP 1271, FFP 107-239, FSIP 1255.</p> <p>DST #6 4382-4460 (ALTA &amp; PAW Zn)<br/>30-60-45-75, Good blow decr to Fair.<br/>Rec. 250' TF: 60' Mud, NS, 125' GCM<br/>w/spts oil, 65' SO&amp;GCM, IFP 8-58,<br/>ISIP 1142, FFP 74-115, FSIP 1126.</p> |     |        | <p style="text-align: center;">LOG TOPS</p> <p>ANHY 2588 (+499)<br/>B/ANHY 2617 (+470)<br/>WAB 3648 (-561)<br/>HEEB 3996 (-909)<br/>TORO 4017 (-930)<br/>LANS 4035 (-948)<br/>MUN CRK 4170 (-1083)<br/>STARK 4252 (-1165)<br/>BKC 4315 (-1229)<br/>MARM 4347 (-1260)<br/>ALTA B 4398 (-1311)<br/>PAW 4444 (-1357)<br/>MYR STA 4488 (-1401)<br/>U/CHER 4502 (-1415)<br/>L/CHER 4536 (-1449)<br/>JH ZN 4580 (-1493)<br/>SAND 4628 (-1541)<br/>MISS 4651 (-1564)<br/>LTD 4761 (-1674)</p> |       |
|   |     |        | <p>RELEASED</p> <p>APR 20 1984</p> <p>FROM CONFIDENTIAL</p>  |       |
|   |     |        | <p>DST #7 4473-4553 (MYR ST, FT SC, CHER Zn)<br/>30-60-45-75, Fair decr to Wk Blow,<br/>Rec. 260' OCM (12% Oil), IFP 66-108,<br/>ISIP 1138, FFP 133-183, FSIP 1056</p> <p>DST #8 4454-4615 (JH ZN) 30-30-30-30.<br/>V-Wk Blow, Rec. 64' Mud, IFP 16-250,<br/>ISIP 148, FFP 33-41, FSIP 91.</p> <p>DST #9 4604-4645 (SAND ZN) 30-60-45-75,<br/>Wk Blow decr to V-Wk Blow, Rec. 315' Mud<br/>w/spts of oil, IFP 25-82, ISIP 1044,<br/>FFP 99-148, FSIP 964.</p>                          |       |

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Extension)~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Seals  | Type and cement additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|---------------------------|
| SURFACE           | 12 1/4"           | 8 5/8"                    | 24#            | 338'          | 60/40 poz   | 250 sx | 2% gel, 3% cc             |
|                   |                   |                           |                |               |             |        |                           |
|                   |                   |                           |                |               |             |        |                           |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Seals cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Porter set at |
|------|---------------|---------------|
|      |               |               |
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

|                          |   |         |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

|                                 |     |     |       |   |               |      |
|---------------------------------|-----|-----|-------|---|---------------|------|
| DATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | % | Control valve | CPFB |
|---------------------------------|-----|-----|-------|---|---------------|------|

|  |              |
|--|--------------|
| Disposition of gas (vented, used on trace or sold) | Perforations |
|--|--------------|