

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-193-20,418-0006

County... Thomas

C... SE... NW. Sec. 29.. Twp 10S. Rge 32W.. X West

3300
3480 Ft North from Southeast Corner of Section
3300 3480 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

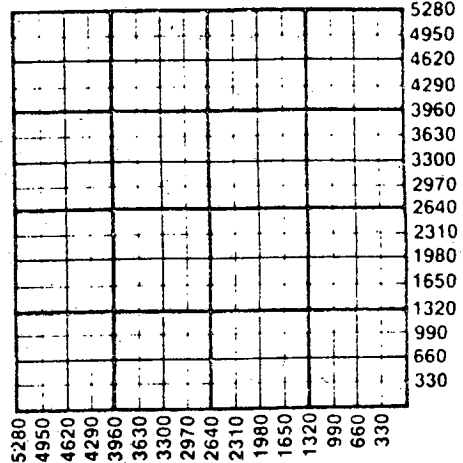
Lease Name... Spiers "E" Well #... 1

Field Name

Producing Formation

Elevation: Ground... 3079' KB... 3085'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) Purchased From Farmers...
(purchased from city, R.W.D. #)

Operator: License # 5181
Name Donald C. Slawson
Address 200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5656
Name Slawson Drilling Company

Wellsite Geologist Scott Mueller
Phone

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

10/27/86 11-7-86 11-7-86
Spud Date Date Reached TD Completion Date

4699
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 324 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

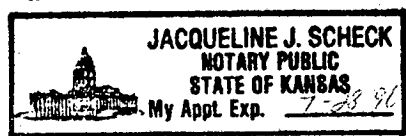
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 11-14-86

Subscribed and sworn to before me this 17th day of November 1986.
Notary Public Jacqueline J. Scheck
Date Commission Expires July 28 1990

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



11-25-86 Form ACO-1 (5-86)
NOV 25 1986

Sec. 29 Twp. 10. Rge. 32W

Operator Name Donald C. Slawson Lease Name Spiers "E" Well # 1

Sec 29 Twp 10S Rge 32W East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Lists formations like B/ANY, HEEB, LANS, STK, BKC, MARM, L/CHER, JZ, MISS, LTD with their respective top and bottom depths.

DST #1: 4106-4123 (70') 30-45-45-60 1-1/4" blow Rec. 186' SW. IFP: 25-50. FFP: 50-84. ISIP: 1266.
DST #2: 4167-4235 (140, 160') 30-45-45-60 4-1/2" bl 1st OP, 5-1/2" bl. 2nd OP. Rec. 192' Md, 128' SL. Mdy SW, 61' SL Mdy SW w/Oil spks. IFP: 50-109, FFP: 109-185, ISIP: 1308, FSIP: 1333, HP: 2015-2015.
DST #3: 4230-4262 (180') 30-45-45-60 9" bl, both opens. Rec. 500' GIP, 95' CGO (37° @ 58°) 85' MCO (80% O, 20% M), 60' MW CHL- 20,000 SYS- 8,500. IFP: 42-71 FFP: 75-117, ISIP: 1206, FSIP: 1175, HP: 2105-2047.
DST #4: 4259-4282 (200') 30-45-45-60 1" blow. Rec. 5' HOCM, 60' OCMW (10% O, 20% M, 70% W) CHL- 10,000 SYS- 9,000. IFP: 33-42, FFP: 42-46, ISIP: 1339, FSIP: 1273, HP: 2047-2022.
DST #5: 4480-4625' (MYR ST, FS, JZ) Packer Failure.
DST #6: 4509-4625' (FS, JZ) 30-20-20-20 Wk. Bl. died 1st OP. Rec. 30' Mud.

RELEASED

DEC 12 1988

FROM CONFIDENTIAL

Form sections: CASING RECORD (New), PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Soid [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled