## RECEIVED

OCT 1 2 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL September 1999
Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KOC MICHIA	ODICINAL
Operator: License # 8541	API No. 15 - 193-20680-00-00 KIGINAL
Name: PETEX, INC	County: Thomas
Address: 4175 S. Farm Road 193	NE_NE_NW Sec. 30 Twp. 10 S. R. 32 East X West
City/State/Zip: Rogersville, MO 65742	feet from S /N (circle one) Line of Section
Purchaser: Release	2970 teet from E / (W) (circle one) Line of Section
Operator Contact Person: Larry Childress APR 0.2	DEpotages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE (NW) SW
Contractor Name Murfin Drilling Company, Inc.	Lease Name: Hemmert Well #: 3
License: 30000	Field Name:
Wellsite Geologist: Steve Davis	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 3090 Kelly Bushing: 3095
•	Total Depth: 4659 Plug Back Total Depth:
New Well Re-Entry Workover 001 SIOW Temp. Abd. 1 0 20	Amount of Surface Pipe Set and Cemented at S11 Feet
	Multiple Stage Cementing Collar Used?
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan 944 8W 4-2-03
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
8/30/01 9/2/61 9.9.01	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
The state of the s	
INSTRUCTIONS: An original and two copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of this form shall be filed with the copies of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 6/202, within 120 days of the spud date, recompletion, workover	of conversion of a well. Trule 52-5-100, 52 5 100 and 52 5 10. Epp.y.
Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the pest of my knowledge.	ic the sir the gas massify have been rainy examples.
La / Sheller	, KCC Office Use ONLY
Signature:	
Title: Tresident Date: 10/10/01	Letter of Confidentiality Attached
Subscribed and sworn to before me this 10 day of 000	If Denied, Yes Date:
19- 2.00l	Wireline Log Received
Que an Stadonad	Geologist Report Received  UIC Distribution
Notary Public: Tlagg Scientific	OIC DISTINUTION
Date Commission Expires: 9-19-03	

Q seasoas

Operator Name: <u>PET</u>	EX, INC.			Lease	1401116	Hemmert		کــــــــــــــــــــــــــــــــــــ		
Sec. 30 Twp. 10	_S. R. <u>32</u>	East	X West	County	Tho	mas			N ( ) ( )	
INSTRUCTIONS: Show tested, time tool open at temperature, fluid recove Electric Wireline Logs st	nd closed, flowing a ery, and flow rates i	ınd shut-i f gas to s	n pressures, v arface test, al	whether sh ong with fi	iut-in pres inal chart/	sure reached st	atic level, hydrost sheet iftmore sp	irill stems tes atic pressure	ts giving inte s, bottom ho	He
057 /- 7 Orill Stem Tests Taken		Ye:	No No	7	Lo	g Formation	n (Top), Depth and	d Datum	XXX Sam	ple
(Attach Additional Sheets)				Name	Name Top			Datum		
Samples Sent to Geological Survey				ANH	ANHYDRITE 2588			+50	+507	
Cores Taken Yes No					B/ANHYDRITE 2616			+479		
Electric Log Run (Submit Copy)		Ye	s 🕅 No		1	BNER SING	400 404		-90 -94	
, , , , , , ,					i .	CIE CR	40		-945 -1076	
List All E. Logs Run:						RK SH	420			
					ВКС		43	28	-12	33
					PAW.	NEE	44.		-13	
					1	ROKEE SH	45.		-14	
			ÇASING	RECORD	MIS Ne		46	49	-15	54
		Report	t all strings set-c	onductor, su	urface, inte	rmediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacjs Used	Type and l Additi	
Surface	12 1/4"	8 5	5/8"			311'	Common	180	3%cc	2%ge1
			ADDITIONAL	CEMENTI	NG / SQU	EEZE RECORD				
Purpose:  Perforate  Protect Casing	Depth Type of Cement Top Bottom		#Sacks	s Used						
Plug Back TD Plug Off Zone										
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			}	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth						
TUBING RECORD	Size	Set At		Packer	At	Liner Run	]Yes ☐ No			
Date of First, Resumerd Production, SWD or Enhr. Producing Method			Flowing	9 Pumpir	ng 🔲 Gas Lift	Oth	er <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas	Mcf	Wate	er Bi	bls. G	as-Oil Ratio	(	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	N N			Production Inter	val			
Vented Sold	Used on Lease		Open Hole	Per	п. 🔲 [	Dually Comp.	Commingled			

15-193-20680-0000

## ALLIED CEMENTING CO., INC. 09126

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** RANGE ON LOCATION JOB START JOB FINISH AN TWP. CALLED OUT <u>10</u>5 Ockley 3N-3U-35 WELL# LOCATION LEASE Thoma OLD OR NEW (Circle one) CONTRACTOR Murtin Dda **OWNER** PTA 188 TYPE OF JOB **HOLE SIZE** T.D. 4659' **CEMENT CASING SIZE** DEPTH AMOUNT ORDERED **TUBING SIZE** DEPTH 1/4# Flo-So 4% XA DRILL PIPE **DEPTH** 2625 TOOL DEPTH PRES. MAX **MINIMUM** 120 sks COMMON\_ MEAS. LINE SHOE JOINT POZMIX 80 SKS CEMENT LEFT IN CSG. @ <u>10 60</u> **GEL** 10 Sks PERFS. **CHLORIDE** @ DISPLACEMENT FlorSer @ @ **EQUIPMENT** @ @ PUMP TRUCK CEMENTER @ <u> 300</u> HELPER HANDLING @ **BULK TRUCK** MILEAGE 4¢ Dx Skluile DRIVER 315 Lonnie **BULK TRUCK** TOTAL 1.70 DRIVER OCT 112 2001 REMARKS: 1 0 2001 SERVICE KCC WICHITA 2625 CONFIDENTIAL DEPTH OF JOB 100 3Ks 2 1800 PUMP TRUCK CHARGE 40 SKS 0 315 EXTRA FOOTAGE @ @ 3 20 sks 2 401 MILEAGE\_ 6 miles 10 15 SKS IN RH PLUG 85% D.H. @ @ @ TOTAL . Petex Inc CHARGE TO: \_\_\_\_ STREET\_ FLOAT EQUIPMENT CITY\_ STATE\_ ZIP\_ @ @ @ Release To Allied Cementing Co., Inc. APR 0 2 2003<sub>TOTAL</sub> You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or From contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or **Confidential** TAX contractor. I have read & understand the "TERMS AND TOTAL CHARGE \_\_\_\_\_ CONDITIONS" listed on the reverse side. DISCOUNT \_\_ - IF PAID IN 30 DAYS Ray Van Pelt PRINTED NAME

## ALLIED CEMENTING CO., INC. 7070

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 CONFIDE	NTIMI SERVICE POINT:  Oakley
	INTIAL
DATE 0: 30-01 30 170 130	7:30 10:15
Hammert WELL# 3 LOCATION Oak	ay 3N-3/3W, S.S. Thomas Kun
OLD OR NEW (Circle one)	
CONTRACTOR MUSFIN Dek Co#3	OWNER Same
TYPE OF JOB Suffice	ODICINIAT
HOLE SIZE /2 // T.D. 3/1	CEMENT UNIONAL
CASING SIZE S5/8 DEPTH 3/1	AMOUNT ORDERED 180 5Ks com
TUBING SIZE DEPTH ~ DRILL PIPE DEPTH	3%cc -2%(e)
DRILL PIPE DEPTH TOOL DEPTH	The state of the s
PRES. MAX MINIMUM	COMMON 180 \$ @ 7.85 1,413 00
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. 15'	GEL 3 5k3 @ 10 <sup>4</sup> 30.00
PERFS.	CHLORIDE 6 5/3 @ 3000 18000
DISPLACEMENT 183/4 BBL	@
EQUIPMENT	
	@@
PUMPTRUCK CEMENTER	
# 14/ HELPER Andred BULK TRUCK	HANDLING 189 5Ks @ 110 207 90
# 3/5 DRIVER DEKCC	MILEAGE 4/4 - SV/201/2 100 00
BULK TRUCK	RECEIVER
# DDIVED	TOTAL 1,930 %
** OCT 1 0 2001	OCT 1:2 2001
REMARKS: COASTIDITALE	SERVICE
REMARKS: CONFIDENTIAL	KCC WICHITA
	DEPTH OF JOB
Coment Did Circ V	PUMP TRUCK CHARGE 520 68
(Ann. 280; 104)	EXTRA FOOTAGE @ 300 2/00
- CF 1100 2 105C TO 131	MILEAGE / mulcs @ 3.00 2/50 PLUG 85/8 Surface @ 45.00
- A DO	@
- Of the	
<u>-</u>	
D1 -	TOTAL <u>586</u>
CHARGE TO: Peter Tuc	
STREET	FLOAT EQUIPMENT
CITYSTATEZIP	none
T. All' 10	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment	APR 0 2 2003
and furnish cementer and helper to assist owner or	From Total
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	Confidential
contractor. I have read & understand the "TERMS AND	TAX
CONDITIONS" listed on the reverse side.	TOTAL CHARGE
	DISCOUNT IF PAID IN 30 DAYS
//   / / / / / / / / / / / / / / / / /	IF PAID IN 30 DAYS
SIGNATURE // AND /	
y was	PRINTED NAME