

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name DONALD C. SLAWSON  
Address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5657  
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jim Gribi  
Phone (316) 267-6248

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

11/18/85 11/27/85 11-27-85  
Spud Date Date Reached TD Completion Date  
4728'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 345 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API No. 15-193-20,379-0000

County Thomas

SE NE SW Sec. 30 Twp. 10 Rge. 32  East  West

1740 Ft North from Southeast Corner of Section  
2980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

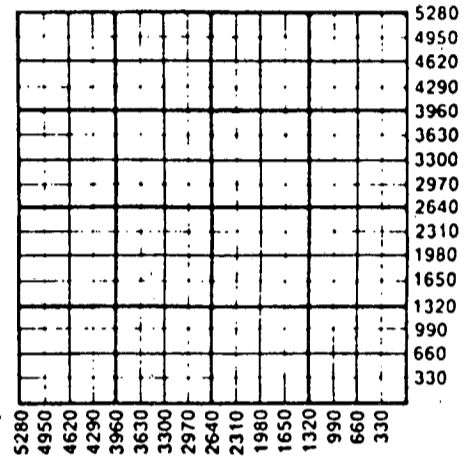
Lease Name Karlin GG Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 3072 KB 3078

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 12/10/85

Subscribed and sworn to before me this 10th day of December 1985  
Notary Public Leslie K. Robinson  
Date Commission Expires 5-27-89



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

12-20-85 Form ACO-1 (7-84)  
DEC 20 1985

# CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Karlin GG Well # 1

Sec. 30 Twp. 10S Rge. 32  East  West County Thomas

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4232-4257', 30-30-30-30, 3" blow died in 3", Rec: 30' GIP, 30' SOC Gsy M (10%O, 90%M) IFP 32-32, FFP 32-32, ISIP 1186, FSIP 1163 HP 1999-1999  
 DST #2 4255-4285', 30-60-45-75, wk blow both opens, Rec: 5' FO, 70' wtry mud. IFP 32-48, FFP 48-65, ISIP 1186, FSIP 1163, HP 1999-1999

Name	Top	Bottom
ANHY	2586	(+ 492)
B/ANHY	2613	(+ 465)
WAB	3645	(- 567)
HB	3999	(- 921)
MUN CR	4169	(-1091)
STK	4254	(-1176)
L/CHER	4547	(-1469)
MISS	4685	(-1607)
LTD	4725	(-1647)

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	345'	60/40poz	250	2%gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explaining)					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

RELEASED.....

MAR 22 1988  
 FROM CONFIDENTIAL  
 CFPB

### METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Comingled .....