

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-193-20,402-0000

County Thomas

SW SW SW Sec. 29 Twp. 10 Rge. 32 East West

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Spiers F. Well # 1

Field Name Unnamed U-PAC

Producing Formation LKC

Elevation: Ground 3064' KB 3070'

Operator: License # 5181
Name Donald C. Slawson
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser INLAND PURCHASING & TRADING CO. INC.

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jeff Stewart
Phone (316) 263-3201

Designate Type of Completion
X New Well Re-Entry Workover

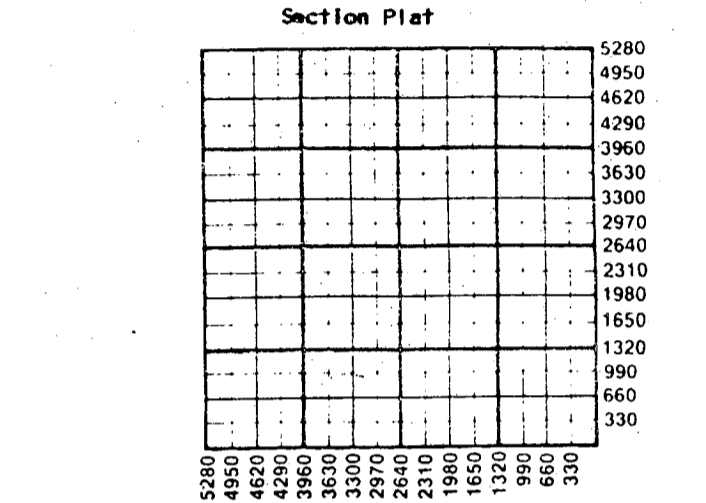
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
4/14/86 4/26/86 5-12-86 5-29-86
Spud Date Date Reached TD Completion Date
4669' 4628'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 342 feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 2580 feet
If alternate 2 completion, cement circulated from 2580 feet depth to surface / 380 SX cm
Cement Company Name Halliburton Services
Invoice # 401014



WATER SUPPLY INFORMATION
Disposition of Produced Water: X Disposal
Docket # D-18,344 Repressuring

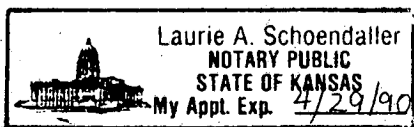
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Street, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 6/5/86

Subscribed and sworn to before me this 6th day of June 1986
Notary Public Laurie A. Schoendaller
Date Commission Expires 4/29/90



K.C.C. OFFICE USE ONLY
E Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name Donald C. Slawson Lease Name Spiers F Well # 1

Sec 29 Twp 10 Rge 32 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Name Top Bottom

DST #1 3990-4013 30-60-45-75 1/4" blow incr. to 1 3/4" blow, Rec. 30' Cln Oil 21° gravity. 35' Mdy SW, CHL- 8,500, SYS- 7,000. IFP: 34-34, FFP: 34-51, ISIP: 1225, FSIP: 1175, HP: 1897-1931.

DST #2 4046-4108 30-60-30-30 Wk. blow. Rec. 15' Mud w/scum oil on tool. IFP: 51-51, FFP: 51-51 ISIP: 1142, FSIP: 941, HP: 1998-1990

DST #3 4190-4220 30-60-45-75 Bl. off BOB in both opens. Rec. 1342' GIP, 93' OGO (50%G) 34° @ 60°. 77' GMO (29%G, 46%O, 25%M), 158' GMO (32%G, 43%O, 25%M), 158' GMO (32%G, 43%O, 25%M), 62' SMGO (20%G, 65%O, 15%M) No water, 390' TF. IFP: 42-101, FFP: 101-168, ISIP: 966, FSIP: 941, HP: 2066-2066.

DST #4 4216-4248 Misrun Packer Failure

DST #5 4232-4269 30-60-45-75 Bl. off BOB in 15" Rec 516' GIP, 104' Gsy HOCM (30%G, 30%O, 40%M) 94' B Gsy MO (50%G, 30%O, 20%M) 154' SW, CHL- 34,000,

Table with 3 columns: Name, Top, Bottom. Rows include ANHY 2576 (+ 498), B/ANHY 2604 (+ 470), WAB 3638 (- 564), TOP 3765 (- 691), HB 3986 (- 912), TOR 4003 (- 929), LSG 4025 (- 951), MUN CR 4158 (-1084), STK 4243 (-1169), BKC 4306 (-1232), MARM 4340 (-1266), PAW 4437 (-1363), MYR ST 4482 (-1408), FS 4500 (-1426), L/CHER 5429 (-1455), JZ 4575 (-1501), MISS 4633 (-1559), LTD 4669 (-1595)

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include surface, production, DV tool.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Rows include 2 shots at 4286-89, 4229-4230, 4207-09.

TUBING RECORD Size 2 3/8" Set At 4243' Packer at 4245'w/bull plug Liner Run [] Yes [X] No

Date of First Production 5/12/86 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours: Oil 162 Bbls, Gas 0 MCF, Water 0 Bbls, Gas-Oil Ratio NA, Gravity 39.2°

METHOD OF COMPLETION

Production Interval

Disposition of gas: [X] Vented [] Open Hole [X] Perforation [] Sold [] Other (Specify) ... RELEASED [] Used on Lease [] Dually Completed [] Commingled JUL 13 1988

Note: LKC interval 4286'-89' is below bullplugged packer and is not currently producing.

FROM CONFIDENTIAL

Donald C. Slawson
Speirs F #1
Sec 29-10-32W
Thomas County, Kansas
ACO-1

SYS-7,000. IFP: 34-84, FFP: 93-168, ISIP: 882,
FSIP: 840, HP: 2066-2049
DST #6 4267-4298 30-60-45-75 Bl. off BOB/1/2". GTS/53". Rec. 1428'
GIP, 2728' TF. Rev. out 2606' CGO (37°@60°). Pull 122' SW below circ. sub.
(35,000 CHL, 7,000 SYS) IFP: 268-687, FFP: 754-983, ISIP: 1158, FSIP: 1158,
HP: 2074-2057.
DST #7 4426-4535 30-60-30-30 Wk. blow died 2nd op. Rec. 30'
SO Spted M, IFP: 67-67, FFP: 76-76, ISIP: 1142,
FSIP: 622, HP: 2218-2218.
DST #8 4522-4592 30-60-45-75 Rec. 35' SO Spted M. IFP: 42-42
FP: 51-51, ISIP: 790, FSIP: 514, HP: 2251-2260

NOV 12 1986

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

JUN 19 1986

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

JUL 13 1988

FROM CONFIDENTIAL