

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,636-0000  
County Thomas  
NE - SW - NE Sec. 30 Twp. 10S Rge. 32W XX <sup>E</sup> <sub>W</sub>

Operator: License # 4629  
Name: Brito Oil Company, Inc.  
Address 120 S. Market  
Suite 300  
City/State/Zip Wichita, Ks. 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Raul F. Brito  
Phone ( 316 ) 263-8787  
Contractor: Name: Abercrombie RTD, Inc.  
License: 30684

1650' Feet from S/N (circle one) Line of Section  
1650' Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)  
Lease Name Q. OSE Well # #4-30  
Field Name Riverford  
Producing Formation Cherokee/Cherokee LKC "L"  
Elevation: Ground 3080 ~~3088~~ KB 3088'  
Total Depth 4700' PBD 4659  
Amount of Surface Pipe Set and Cemented at 256.59' Feet  
Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No \_\_\_\_\_  
If yes, show depth set 2563 Feet  
If Alternate II completion, cement circulated from 2563  
feet depth to surf. w/ 400 sx cmt.

Wellsite Geologist: RAUL BRITO  
Designate Type of Completion  
XX New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
XX Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 2 11-13-96  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 950 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name RECEIVED  
KANSAS CORPORATION COMMISSION  
Lease Name 10-26-95 License No. \_\_\_\_\_  
Quarter Sec. OCT 26 1995 Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_  
CONSERVATION DIVISION  
WICHITA, KS

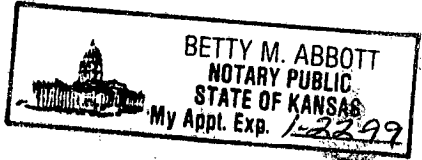
If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8-16-95 8-24-95 8-25-95  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title Raul F. Brito, President Date 10-23-95  
Subscribed and sworn to before me this 23rd day of October,  
19 95.  
Notary Public Betty M. Abbott  
Date Commission Expires 1-22-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)



ORIGINAL

SIDE TWO

Operator Name Bravo Oil Company, Inc.

Lease Name CLOSE

Well # 4-30

Sec. 30 Twp. 10S Rge. 32W

East  
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Gamma Ray Neutron  
Correlation Log

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

See attached sheet

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	256.59'	60/40 pos	180 sks	2% gel, 3% CC
Production	7 7/8"	4 1/2"	11.60#	4699'	500 gal mud 50/50 pos	flush 75	2% gel
					AFC	170	5# gilsonite per sack

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4292-97; 4298-4304	500 15% mud acid	
		2500 gal 15% DEM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
136 jts	2 3/8"	4320	4282	

Date of First, Resumed Production, SWD or Inj.	Producing Method
9-12-95	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10 BOPD	-0-	-0-		

Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**Production Interval**

# ORIGINAL

Brito Oil Company, Inc. (Op. #4629)  
120 S. Market, Suite 300  
Wichita, KS 67202  
(316) 263-8787

CLOSE #4-30  
API 15-193-20636  
NE SW NE  
Sec. 30-10S-32W  
Thomas County, Kansas

ACO-1 ATTACHMENT SHEET

DST #1 4,060'-4,090' (LKC "C & D" Zones)  
Rec. 20' mw

IFP 31-31 ISIP 1195  
FFP 31-31 FSIP 1174

DST #2 4,100'-4,125' (LKC "E" Zone)  
30-30-30-30

Rec. 150' sw  
IFP 31-53 ISIP 1153  
FFP 72-83 FSIP 1122

DST #3 4,168'-4,200' (LKC "H" Zone)  
30-30-30-30

Rec. 1' ocm  
All pressures 31#

DST #4 4,204'-4,230' (LKC "I" Zone)  
v sl 1/4" blow. Rec. 40' socm (2% oil)

IFP 31-31 ISIP 1620  
FFP 31-31 FSIP 966

DST #5 4,230'-4,250' (LKC "J" Zone)  
30-60-45-60

Rec. 760' socm (1% oil; 15% gas; 84% mud)  
IFP 41-229 ISIP 1786  
FFP 260-416 FSIP 1599

DST #6 4,285'-4,310' (LKC "L" Zone)  
Good sample show. 30-60-60-90

Rec. 680' GIP; 75' CGO (41g) 30' O&GCM  
(32% gas; 16% oil; 52% mud); NW  
IFP 31-31 ISIP 270  
FFP 31-31 FSIP 260

SAMPLE TOPS

Anhydrite	2,586'
B/Anhydrite	2,613'
Heebner	3,999'
LKC	4,036'
Muncie Creek	4,170'
Stark	4,255'
BKC	4,315'
Marmaton	4,349'
Pawnee	4,448'
Ft Scott	4,507'
Cherokee	4,536'
Johnson	4,579'
Mississippian	4,652'
RTD	4,700'

ELECTRIC LOG

Anhydrite	
B/Anhydrite	
Heebner	3,997'
LKC	4,036'
Muncie Creek	4,168'
Stark	4,252'
BKC	4,314'
Marmaton	4,347'
Pawnee	4,448'
Ft Scott	4,506'
Cherokee	4,535'
Johnson	4,580'
Mississippian	4,652'
LTD	4,700'

**RECEIVED**  
KANSAS CORPORATION COMMISSION

OCT 26 1995

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

3514

15-193-20636-0000

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

DATE	8-15-95	SEC.	30	TWP.	10	RANGE	32	CALLED OUT		ON LOCATION	6:15 PM	JOB START	7:00 PM	JOB FINISH	7:30 PM
LEASE	Close	WELL #	4-30	LOCATION	Oakley 3N-36W-14S				COUNTY	Thomas	STATE	Kan			

OLD OR (NEW) (Circle one)

CONTRACTOR Abercrombie R.T.D #8 OWNER Same

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4 T.D. 261

CASING SIZE 8 5/8 DEPTH 256'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

AMOUNT ORDERED 180 SKS 6940 per

3% CC - 2% CC

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 180 SKS @ 1.00

MILEAGE 47 per SK/w.t.c

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 279 HELPER Dean

BULK TRUCK

# 218 DRIVER \_\_\_\_\_

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

TOTAL \_\_\_\_\_

REMARKS:

OCT 26 1995

SERVICE

CONCRETE DIAL CIRC  
And Low

CONSERVATION DIVISION

DEPTH OF JOB 256'

PUMP TRUCK CHARGE 445.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE - miles @ \_\_\_\_\_

PLUG 8 5/8 Plug @ 45.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Brito Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Anthony Warts

# ALLIED CEMENTING CO., INC.

3519

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>8-24-95</u>	SEC. <u>30</u>	TWP. <u>10 S</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>6:00 AM</u>	JOB START	JOB FINISH <u>11:15 AM</u>
LEASE <u>Close</u>	WELL # <u>4-30</u>	LOCATION <u>Oakley 3N-3W-14S</u>	COUNTY <u>Thomas</u>	STATE <u>Kan</u>			

OLD OR NEW (Circle one) NEW

CONTRACTOR Ahacrambie R.T.D #8

TYPE OF JOB Production String (Bottom)

HOLE SIZE 7/8 T.D. 4700'

CASING SIZE 4 1/2 DEPTH 4699'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL D-V Tool DEPTH 2566'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 38.76'

CEMENT LEFT IN CSG. 35'

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED 75 sks 50/50 per, 2% Gel  
170 sks ASC, 5# per sk Gilsonite  
500 gal WFR-2

COMMON	<u>38 SKS</u>	@	<u>7.20</u>	<u>273.60</u>
POZMIX	<u>37 SKS</u>	@	<u>3.15</u>	<u>116.55</u>
GEL	<u>7 SKS</u>	@	<u>9.50</u>	<u>66.50</u>
CHLORIDE		@		
<u>ASC</u>	<u>170 SKS</u>	@	<u>8.20</u>	<u>1,479.00</u>
<u>Gilsonite</u>	<u>850 #</u>	@	<u>41¢</u>	<u>348.50</u>
<u>500 gal WFR-2</u>		@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
HANDLING	<u>245 SKS</u>	@	<u>1.05</u>	<u>257.25</u>
MILEAGE	<u>4¢ per sk/mile</u>			<u>80.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 300 HELPER Terry

BULK TRUCK

# 309 DRIVER Wayne

BULK TRUCK

# 303 DRIVER Jason

RECEIVED  
KANSAS CORPORATION COMMISSION

TOTAL 3,121.40

REMARKS:

OCT 26 1995

SERVICE

CONSERVATION DIVISION  
WICHITA, KS

DEPTH OF JOB	<u>4700'</u>		
PUMP TRUCK CHARGE			<u>1156.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>6 - miles</u>	@	<u>7.35</u>
PLUG		@	
		@	

TOTAL 1,170.10

CHARGE TO: Brito Oil Co.

STREET 120 S Market Suite 300

CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

	<u>4 1/2</u>		
1- Guide Shoe		@	<u>109.00</u>
1- AFU insert		@	<u>169.00</u>
6- Turpo-Centralizers		@	<u>318.00</u>
1- Centralizers		@	<u>53.00</u>
1- D-V Tool		@	<u>2,740.00</u>
1- Basket			<u>113.00</u>

TOTAL 3,502.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Carl Egan

# ALLIED CEMENTING CO., INC.

3520

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:

Oakley

DATE <u>8-24-95</u>	SEC. <u>30</u>	TWP. <u>10<sup>s</sup></u>	RANGE <u>32<sup>o</sup></u>	CALLED OUT	ON LOCATION <u>6:00<sup>AM</sup></u>	JOB START	JOB FINISH <u>12:15<sup>PM</sup></u>
LEASE <u>Close</u>	WELL # <u>4-30</u>	LOCATION <u>Oakley 3N-3W-14S</u>			COUNTY <u>Thomas</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Abercrombie R.T.D #8  
TYPE OF JOB Production string (Top)  
HOLE SIZE 7 7/8 T.D. 4700  
CASING SIZE 4 1/2 DEPTH 4699  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL DV DEPTH 2566'  
PRES. MAX MINIMUM  
MEAS. LINE SHOE JOINT 38.76  
CEMENT LEFT IN CSG. 39'  
PERFS.

OWNER Same  
CEMENT

AMOUNT ORDERED 450 SKs Lite,  
1/4" Flo-Seal

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>450 SKs Lite</u>	@	<u>6.30</u>	<u>2,835.00</u>
<u>Flo-Seal 113#</u>	@	<u>1.15</u>	<u>129.95</u>
	@		
	@		
	@		
HANDLING <u>450 SKs</u>	@	<u>1.05</u>	<u>472.50</u>
MILEAGE <u>4¢ per sk/mile</u>			<u>108.00</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Walt  
# 300 HELPER Terry  
BULK TRUCK  
# 309 DRIVER Wayne  
BULK TRUCK  
# 303 DRIVER Jason

RECEIVED  
KANSAS CORPORATION COMMISSION

TOTAL 3,545.45

OCT 26 1995

### REMARKS:

### SERVICE

15 SKs in R.H.  
Cement Did Circ  
Witnessed by  
Walt Duff  
Anthony Ward (Abercrombie #8)  
Earl Green Walt Green

CONSERVATION DIVISION  
WICHITA, KS

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>550.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45 miles</u>	@	<u>225</u>
PLUG	@	
	@	
	@	

TOTAL 550.00

CHARGE TO: Brite Oil Co.  
STREET 120 S. Main St # 300  
CITY Wichita STATE Kan ZIP 67202

### FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Earl Green