

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20624-0000

**ORIGINAL**

County Thomas

C NW NE Sec. 30 Twp. 10 Rge. 32 X E W

660' Feet from S (circle one) Line of Section

1980' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(E) SE, NW or SW (circle one)

Lease Name Close Well # 3-30

Field Name Riverford

Producing Formation Lansing

Elevation: Ground 3088' KB 3093'

Total Depth 4700' PBDT 4701' 4694

Amount of Surface Pipe Set and Cemented 264 45' Feet

Multiple Stage Cementing Collar Used? X Yes      No     

If yes, show depth set 2587 Feet

If Alternate II completion, cement circulated from 2587  
feet depth to Surface w/ 500 sx      sx cat.

Drilling Fluid Management Plan ALT 2 JZ 9-19-95  
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 1250 bbls

Dewatering method used Defouclulation

Location of fluid disposal if hauled offsite:

Operator Name

**RELEASED**

Lease Name License No.

Quarter 1 3 1996 Twp.      Rng.      E/W     

County Docket No.

**FROM CONFIDENTIAL**

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market  
Suite 300

City/State/Zip Wichita, Ks. 67202

**CONFIDENTIAL**

Purchaser: Koch Oil Company

Operator Contact Person: Raul F. Brito

Phone ( 316 ) 263-8787

Contractor: Name: Abercrombie RTD., Inc.

License: 30684

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.

Gas  EMHR  S1GW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

Casing/led \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

08-27-94 09-05-94 09-05-94  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Date 11/29/94

Subscribed and sworn to before me this 29 day of November 19 94.

Notary Public Betty M. Abbott

Date Commission Expires 1-22-95

**BETTY M. ABBOTT**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-22-95

**RECEIVED**  
STATE CORPORATION COMMISSION  
NOV 30 1994  
X. 4. ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
WICHITA, KANSAS  
Distribution  
 KCC  SWD/Rep  KGPA  
 XCS  Plug  Other  
(Specify)

Operator Name Brito Oil Company, Inc. Lease Name Close Well # 3-30

Sec. 30 Twp. 10 Rge. 32  East  West County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperatures, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: **RADIATION GUARD**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhy	2593	+500
B/Anh	2621	+472
HB	4008	-915
LKC	4046	-953
STK	4264	-1171
BKC	4328	-1235
FS	4520	-1427
CHER	4549	-1456
MISS	4690	-1597

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	265.45	50/40 posmix	175	2% gel 3% cc
Production		5 1/2"	14#	4694.01	common 50/50 posmix	150 50	1.7# per/sk BA29 7 1/2# gilsonite

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	2250	65/35 Posmix	250SX	10% gel
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	3 sht/ft.	4416-4419	500 gal 15% INS	4416
3 shts/ft	4306-4316	2000 gal 15% INS	4306	

**TUBING RECORD** Size 2 3/8" Set At 4444' KB Packer At 4438 Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 9/28/94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	140	0	1.4		40

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACG-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Com.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval  
4306-4316  
4416-4419

BRITO OIL COMPANY, INC.

ORIGINAL

120 S. MARKET, SUITE 300  
WICHITA, KANSAS 67202  
316-263-8787

BRITO OIL CO., INC.  
#3-30 Close  
API#15-193-20624

CONFIDENTIAL

DST #1 4174-4208  
30-45-30-60  
Rec: 550' SW  
FP52-104/155-249  
SIP 1180/1180

RELEASED

JAN 17 1996

DST #2 4210-4260  
30-30-30-30  
Rec: 15' DM w/oil spots  
FP 31-31/41-41  
SIP 549-488

FROM CONFIDENTIAL

DST #3 4255-4320  
30-45-60-60  
GTS-55 min (2nd open)  
Rec: 1540' CGO (45% G, 55% O), 180' GOCM (40% G, 10% O, 50% M), 120'  
GOWCM (20% G, 10% W, 60% M) CL 3,000  
FP 291-457/529-569  
SIP 579/579

DST #4 4366-4420  
30-45-30-60  
Rec: 2700' GIP, 960' CGO (25% G, 75% O), 120' GMCO (37 Gr)  
FP 124-249/343-415  
SIP 869-719

DST #5 4450-4515  
30-30-out  
Rec: 360' DM (tool opened before bott)  
FP 249-249  
SIP 819

DST #6 (STRAD) 4600-4630  
30-45-30-60  
Rec: 120' SOCM (2% G, 3% O, 20% W, 75% M), 630' SW w/tr Oil,  
FP 82-187/259-332  
SIP1090-1050

RECEIVED  
STATE CORPORATION COMMISSION

NOV 30 1994

CL. REGISTRATION DIVISION  
WICHITA, KANSAS

3-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC. 0007700

Home Office P. O. Box 31 Russell, Kansas 67665

## CONFIDENTIAL

## ORIGINAL

*NEW*

Date	8-27-94	Sec.	30	fwp.	104	Range	32W	Called Out	6:00 PM	On Location	9:00 PM	Job Start	10:45 PM	Finish	11:15 PM
Lease	CLOSE	Well No.	3-30	Location	OAKLEY 3N-3W-5INTO			County	THOMAS		State	KE			

Contractor	ABERCROMBIE RID REG #8		
Type Job	SURFACE		
Hole Size	12 1/4	T.D.	269'
Csg.	8 5/8	Depth	264'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	15'
Press Max.		Minimum	
Meas Line		Displace	✓ 15 1/8 BBL
Perf.			

Owner SAME  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To BRITO OIL COMPANY, INC.  
 Street \_\_\_\_\_  
 City \_\_\_\_\_ State \_\_\_\_\_

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_  
*Anthony Mart*

CEMENT

Amount Ordered 175 SKS 60/40 38CC 2% GEL

Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	<b>RELEASED</b>

JAN 17 1996

Sales Tax

Handling **FROM CONFIDENTIAL**

Mileage \_\_\_\_\_

Sub Total

Total

Floating Equipment \_\_\_\_\_

RECEIVED  
 CORPORATION COMMISSION

NOV 30 1994

REGISTRATION DIVISION  
 WICHITA, KANSAS

THANK YOU

### EQUIPMENT

No.	Cementer	<u>TERRY</u>
Pumptrk 191	Helper	<u>WAYNE</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	<u>R.G.</u>
Bulktrk 212		
Bulktrk	Driver	

### DEPTH of Job

Reference:	<u>PUMP TRUCK</u>	
	<u>1-8 5/8 SURFACE PLUG</u>	
	<u>2.25 PER MILE</u>	
	Sub Total	
	Tax	
	Total	

Remarks:

483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

7023

Home Office P. O. Box 31

CONFIDENTIAL Russell, Kansas 67665

# ORIGINAL

*New*

Date	9-15-94	Sec.	30	Twp.	10	Range	32	Called Out		On Location		Job Start		Finish	
Lease	Close	Well No.	3-30			Location	Oakley 3N3W, S15			County	Thomas	State	KS		

Contractor	P.O.E. Well Service	
Type Job	Port Collar	
Hole Size		T.D.
Csg.	5 1/2	Depth
Tbg. Size	2"	Depth
Drill Pipe		Depth
Tool	Baker	Depth 2588
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

RELEASED  
JAN 17 1995

FROM CONFIDENTIAL  
EQUIPMENT

No.	Cementer	
Pumptrk 153	Helper	Dave
No.	Cementer	
Pumptrk	Helper	Mark
2 P1	Driver	Wayne
Bulktrk 218	Driver	

DEPTH of Job		
Reference:	Pump trk chg 2 2/3 Per mile 7 miles	525.00
		15.75
	Sub Total	540.75
	Tax	
	Total	

Remarks: tested tubing & casing @ 1500psi  
 open tool, took ~~injection~~ 3 1/2" @ 600psi mixed  
 cement, no blow or ch in backside, staged, pumped down  
 & mixed more cement no blow, stop @ 5k follow up 50com  
 pumped down, & shut tool, washed around tool, Run temp survey  
 in morning,

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
Charge To	Brito Oil Co
Street	200 E 1st #206
City	Wichita State Kansas 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Earl Evers

CEMENT		
Amount Ordered	4500 @ 10% gel 4 1/2 flo seal 50 com	
Consisting of	used 265 @ 10% 50 com	
Common	209	685 1431.65
Poz. Mix	106	300 318.00
Gel.	23	9.00 207.00
Chloride		
Quickset		
	Flo Seal 66 #	110 72.60
	Sales Tax	
Handling	1.00	315.00
Mileage 7m	.04	88.20
	Sub Total	2432.45
	Total	

RECEIVED  
STATE CORPORATION COMMISSION  
Floating Equipment  
NOV 30 1994

CONSERVATION DIVISION  
WICHITA, KANSAS

3-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

316-793-5861, Great Bend, Kansas

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3852

New

CONFIDENTIAL

ORIGINAL

Date	9-16-94	Sec.	30	Twp.	10	Range	32	Called Out		On Location		Job Start		Finish	2:30 PM
Lease	Close	Well No.	3-30	Location	OKley 3N 3 1/2 W S side	County	Thomas	State	Kan						

Contractor	POE Well Service	
Type Job	Squeeze (Cir. Cement)	
Hole Size		T.D.
Csg.	5 1/2	Depth
Tbg. Size	2"	Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.	1400 #	Minimum
Meas Line		Displace
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Brita Oil Co. Inc.	
Street	200 E 1st # 206	
City	Wichita	State Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.	LX East Green	

### EQUIPMENT

Pumptrk	No. 300	Cementer	McAdoo
		Helper	Terry
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	Wayne
Bulktrk		Driver	R.G.

DEPTH of Job		
Reference:	Pump Truck	525.00
	235 Per mile 7m	15.75
	Sub Total	540.75
	Tax	
	Total	

Remarks: Cement Did Cir.  
 Bill McAdoo Allied.  
 Ed Poe Poe servicing

CEMENT			
Amount Ordered	240 60/40 <del>75</del>	75 Com	3% CC
Consisting of	1/4 # Flo Seal		
Common	75"	6.85	513.75
<del>Poz Mix</del>	240 lite	5.85	1404.00
Gel.			
Chloride	2	25.00	50.00
Quickset			
Flo Seal	60#	110	66.00
		Sales Tax	
Handling		100	315.00
Mileage	7m	.04	88.20
		Sub Total	2436.95

RECEIVED  
 STATE CORPORATION COMMISSION

Floating Equipment

NOV 20 1994  
 Mixed 240 lite 75 Com  
 3% CC Squeezed 1200#  
 Washed Tubing out Pulled 4  
 Joints Pres up to 500# Shut in

2627, Russell, KS  
6-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

7380

Home Office P. O. Box 31

**CONFIDENTIAL**

Russell, Kansas 67665

**ORIGINAL** 2-5-94

*new*

Date	9-4-94	Sec.	30	Twp.	10	Range	32	Called Out		On Location	10:00 PM	Job Start		Finish	6:00 AM
Lease	Close	Well No.	3-30	Location	Oakley 3N-3 1/4W-1/4S			County	Thomas	State	Kan				
Contractor	Abercrombie RTD #8														
Type Job	Production strings														
Hole Size	7 7/8	T.D.	4700'												
Csg.	5 1/2	Depth	4699'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool	Port Collar	Depth	2592'												
Cement Left in Csg.	28'	Shoe Joint	28.50'												
Press Max.		Minimum													
Meas Line		Displace	✓ 111.1/4 BBL												
Perf.															

Owner  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Brito Oil Co. Inc 120 S. MK  
Street ~~200 E 13th~~ #206 #300  
City Wichita State Kan 67202  
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
X Earl Egan

**EQUIPMENT**

No.	Cement	RELEASED	
Pumptrk 300	Helper		Walt Terry
No.	Cement	1.7.1996	
Pumptrk 218	Helper		Wayne
Bulktrk 212	Driver		

CEMENT			
Amount Ordered	500 gal Mud Sweep		
Consisting of	150 SKS COM, 17 #BA-29, 5 #DORSK 61		
Common	175 SKS @	6.85	1,198.75
Poz. Mix	25 SKS @	3.00	75.00
Gel.	1 SKS @	9.00	9.00
Gilsonite	1024# @	39¢	399.36
Quickset	BA-29 240# @	10.24	2,457.60
	500 gal Mud Sweep @	1.80	900.00

DEPTH of Job		
Reference:	Pumptruck	980.00
	5 1/2 Rubber Plug	45.00
	225 per mile	15.75
	Sub Total	
	Tax	
	Total	1,040.75

Handling	1.00 per SK	200.00
Mileage	4¢ per SK/mile	56.00
	7 mile	
	Sub Total	
	Total	5,295.75

RECEIVED STATE CORPORATION COMMISSION

Remarks: Centralizers on #1-7-9-11-13-15-17-64  
Port collar on 65, Basket on 65  
Float Held

Floating Equipment	5 1/2	
	1- Guide shoe	125.00
	1- AFU insert	127.00
	1- Basket	127.00
	1- Port Collar	1,785.00
	8- Centralizers	448.00
	Total	2,674.00

ALTERNATE I & II

District #4

KCC-KDHE

(Oil, Gas, Water)

Work Sheet

Called In: Sept. 13 94  
Time Month Day Year

API# 15-192-20, 624

Mr. Earl Evans - 913-922-5208

Spud Date: Aug 28, 94

Expiration Date: Dec 28, 94

Operator: Brito Oil Co. Inc

KCC # 4629

Address: 120 S Market #300, Wichita, Mo

Phone # (316) 263-8287

RELEASED

Lease Name: Close Well # 2-30

Location: C-NW-NE County: Thomas

Sec: 20 Twp: 10 Rge: 22

JAN 17 1996

FROM CONFIDENTIAL 264 S.P. cwc w/ 264 sx. cmt.

4 1/2" - 5 1/2 - 6" csg. set @ 4698 w/ 20-0 sx. cmt.

T.D. 4700 Elev. 3088 Anhy 2593-2621 Dakota Base: 1480-1780

D.V. Tool @ Port Collar @ 2588 Perf. @ Other

Total Amount of Cmt./Blend: 9-15-94 - 450<sup>st</sup> 60/40 Pozmix + 10% Gel and 50<sup>st</sup>

Class A. Common

9-16-94 - 250<sup>st</sup> 60/40 Pozmix + 10% Gel - and 75<sup>st</sup> class A. Common

Did Cmt circ? yes Date Sept 16-94 Cement Company: allied Ticket #

Alternate II Completion: Rotary Rig  Pulling Unit  Backside

Remarks:

Sept 15-94 - @ 2588 allied but pumped in 250<sup>st</sup> Poz. and 50<sup>st</sup> common cement did not circulate

Sept 16-94 allied - took cement survey found out top @ 2320 ft

Sept 16-94 Mine Tech perf. 3 holes at 2250 ft

Sept 16-94 allied but @ 2250 ft pumped in 250<sup>st</sup> Pozmix and 75<sup>st</sup> Common Cmt. Cement did circulate

Witness (sign)