

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 193,20466-00-01
County Thomas

NE NE NE Sec. 30 Twp. 10 Rge. 32 X East West
4950 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Close Well # 1-30

Field Name Riverford

Producing Formation Marmaton LKC

Elevation: Ground 3085 KB 3092

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address: 200 E. First, Suite 208

City/State/Zip: Wichita, KS 67202

Purchaser: Koch Oil Company

Operator Contact Person:
Phone: (316) 263-8787

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 9-13-88

Name of Original Operator Brito Oil Company

Original Well Name Close #1-30

Date of Recompletion:

10-5-90 10-11-90

Commenced 10-5-90 Completed 10-11-90

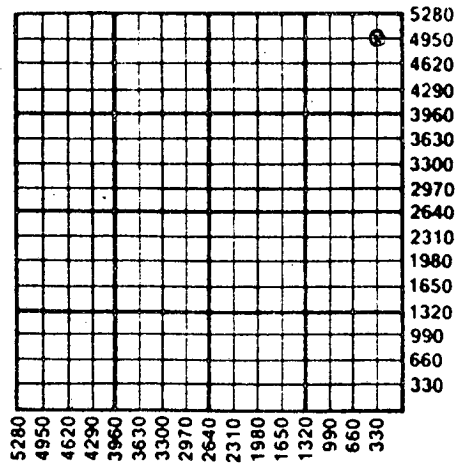
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 4238 PBT
 Conversion to Injection/Disposal

Is recompleted production:

No Commingled Docket No. _____
 No Dual Completion Docket No. _____
 No Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

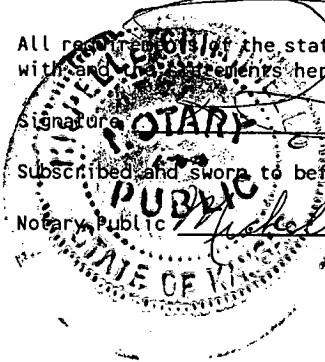
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All regulations of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the contents herein are complete and correct to the best of my knowledge.

Signature _____ Title President Date 12-27-90

Subscribed and sworn to before me this 27th day of December 19 90

Notary Public Michelle Chiminiello Date Commission Expires 6/5/93



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SIDE TWO

Operator Name Brito Oil Company, Inc. Lease Name Close Well # 1-30
 Sec. 30 Twp. 10 Rge. 32 East West
 County Thomas

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Lansing "H"	4188	4206
Lansing "I"	4217	4227

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
	None				

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
3	4219-4225	500 gal 15% MCA, 2000 gal 15% INS
3	4189-4194 & 4175-4177	500 gal 15% MCA, 3000 gal 15% NE

PBTD 4238 Plug Type Cast Iron Bridge Plug

TUBING RECORD

Size 2 3/8" Set At 4231' Packer At 4166' Was Liner Run Y N
 Date of Resumed Production, Disposal or Injection 10-11-90
 Estimated Production Per 24 Hours Oil 150 Bbls. Water 20 Bbls. Gas-Oil-Ratio _____
 Gas _____ Mcf
 Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)