

ORIGINAL

SIDE ONE

KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20502-0000 MAY 16 1990

County Thomas

SW NE NE Sec. 30 Twp. 10 Rge. 32 X East West

4290 Ft. North from Southeast Corner of Section  
990 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

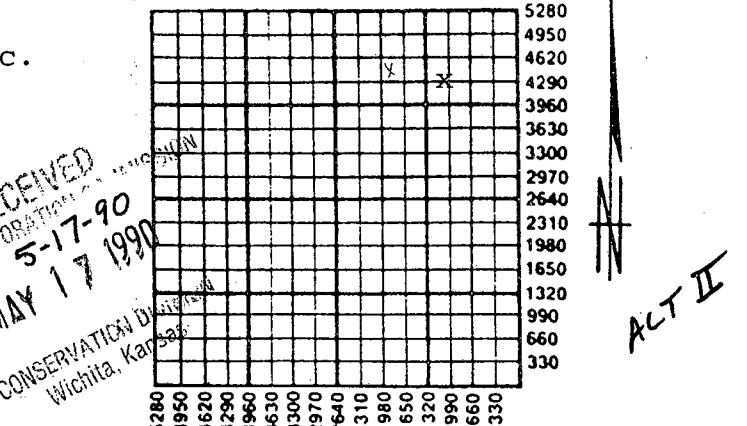
Lease Name Close Well # 2-30

Field Name Riverford

Producing Formation Lansing

Elevation: Ground 3079' KB 3086'

Total Depth 4700' PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 314 Feet

Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No

If yes, show depth set 2553' Feet

If Alternate II completion, cement circulated from 2553

feet depth to Surface w/ 550 sx mt.

RECEIVED  
5-17-90  
MAY 17 1990  
CONSERVATION DIVISION  
Wichita, Kansas

Operator: License # 46290

Name: Brito Oil Company, Inc.

Address 200 E. First, Suite 208

City/State/Zip Wichita, KS 67202

Purchaser: Koch Oil Company

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Blue Goose Drilling, Inc.

License: 5104

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

XX New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

XX Oil \_\_\_\_\_ SWD \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ Inj \_\_\_\_\_ Delayed Comp.

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

X Mud Rotary \_\_\_\_\_ Air Rotary \_\_\_\_\_ Cable

2/12/90 2/22/90 3-20-90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

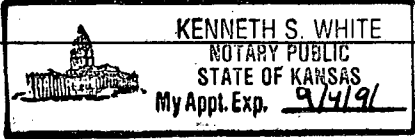
Signature \_\_\_\_\_

Title President Date 5/8/90

Subscribed and sworn to before me this 8<sup>th</sup> day of May, 19 90.

Notary Public Kenneth S. White

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

81

ORIGINAL

SIDE TWO

Operator Name BRITO OIL COMPANY, INC. Lease Name Close Well # 2-30

Sec. 30 Twp. 10 Rge. 32  East  West County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

(See attached page)

Name	Formation Description	
	Top	Bottom
ANHY	2584 (+502)	
B/ANHY	2612 (+474)	
HEEB	3991 (-905)	
LANS	4030 (-944)	
MUN CRK	4162 (-1076)	
STARK	4249 (-1163)	
BKC	4311 (-1225)	
PAW	4440 (-1354)	
MISS	4646 (-1560)	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	314'	60/40	170	2%gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	4701'	Class A	275	2%gel, 7 1/2# g BA 29

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4289-4302	2000gal 15%NE	4302'

**TUBING RECORD** Size 2 3/8" Set At 4360' Packer At 4299' Liner Run  Yes  No

Date of First Production 3-20-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	65	-0-	30		42

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled

Production Interval 4289-4302

RELEASED

15-193-20502-0000

ORIGINAL

JUN 1 8 1993

KCC

BRITO OIL COMPANY  
#2-30 Close  
SW NE NE 30-10S-32W

FROM CONFIDENTIAL

CONFIDENTIAL

MAY 16 1993

CONFIDENTIAL

- DST #1 3998-4020 (TORO Zn) 30-45-30-45, IF-GdB10B/17"; FF- GdB10B/10", Rec. 10' VSOCMW, 60' MWw/SO, 600' MSW, 120' MSW, IFP 22-236#, FFP 247-382#, ISIP 1106#, FSIP 1073#
- DST #2 4194-4220 (LKC "I") 30-45-60-60, IF-GdB10B/17", FF- GdB10B/14", Rec. 840' GIP, 240' MCO (46% O, 25% M, 29% G), 120' GMCO (30% O, 25% M, 45% G), IFP 56-123#, FFP 146-191#, ISIP 1317#, FSIP 1295#
- DST #3 4232-4244 (LKC "J") 30-45-60-60, IF-FrB1, bldg to 7"; FF-VWk 1½" bl, Rec. 2' CGO, 60' GOCM (70% M, 15% O, 15% G), 60' GOCM (70% M, 30% O), IFP 56-78#, FFP 90-112#, ISIP 506#, FSIP 213#
- DST #4 4246-4300 (LKC "K" & "L") 30-45-60-60, IF- StrB1 bott of buck/3½"; FF-StrB1 off bott in 8", Rec. 2340' GIP, 105' CGO, 420' MCO (60% O, 15% M, 25% G), 120' HOCM (11% O, 65% M, 24% G), IFP 213-247#, FFP 270-304#, ISIP 673#, FSIP 562#
- DST #5 4470-4495 (MYR STA) 30-45-60-60, IF-WkB1/2"; FF-Wk to FrB1/7", Rec. 240' GIP, 60' OCM (25% O, 50% M, 25% G), IFP 56-67#, FFP 78-78#, ISIP 540#, FSIP 247#

RECEIVED  
STATE CORPORATION DIVISION  
MAY 17 1990  
CONSERVATION DIVISION  
Wichita, Kansas

**BJ-TITAN SERVICES COMPANY**

INVOICE DATE  
 02/12/90

DIRECT BILLING INQUIRIES TO 713-895-5821	TERMS 1995 MAY NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO BJ-TITAN SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. PV078
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BRITO OIL COMPANY, INC.  
 200 EAST FIRST SUITE 4 B  
 WICHITA

**RELEASED**

AUTHORIZED BY 510673
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JUN 1 8 1993

PURCH ORDER REF. NO.
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WELL NUMBER : 2-30

FROM CONFIDENTIAL

CUSTOMER NUMBER : 10381009

LEASE NAME AND NUMBER CLOSE	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME OAKLEY	DISTR. NO. 3320
JOB LOCATION/FIELD	MTA/DISTRICT	DATE OF JOB 02/12/90	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100305	1.00	CEMENTING CASING 300 TO 1500 FT.	375.00		375.00
10100310	14.00	PLUS PER FOOT BELOW 300 FT.	0.42		5.88
10109005	8.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		8.80
10410504	102.00	CLASS "A" CEMENT	6.00	CF	612.00
10415018	68.00	DIAMIX F	3.62	CF	246.16
10420145	2.92	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CF	19.71
10415049	439.00	A-7-P CALCIUM CHLORIDE PELLETS	0.33	LS	144.87
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10940115	1.00	MIN DRAYAGE CHRG	45.00		45.00
10880085	170.00	MIXING CUSTOMERS MATERIALS, PER CUP	0.95		161.50
SUBTOTAL					1,635.92
DISCOUNT					327.18

**POSTED**

**PAID**  
 Check #216-

ACCOUNT
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4.25000% STATE TAX  
 1.00000% COUNTY TAX

RECEIVED  
 STATE CORPORATION COMMISSION  
 831.80  
 8.33

JUG 5 1990

CONSERVATION DIVISION  
 Wichita, Kansas

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

1,308.73



MAY 16 1993  
CONFIDENTIAL

CONFIDENTIAL

15-193-20502-0000

ORIGINAL

INVOICE DATE
02/22/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. QA068
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BRITO OIL COMPANY, INC.  
200 EAST FIRST SUITE 4 B  
WICHITA

KS 67202

RELEASED

JUN 18 1993

AUTHORIZED BY 515129
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FROM CONFIDENTIAL

PURCH. ORDER REF. NO.
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WELL NUMBER : 2-30

CUSTOMER NUMBER : 10381009

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
CLOSE 42-30	14			OKLEY	3320
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
		02/22/90	LAND-LONG STRING/PRODUC		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100320	1.00	CEMENTING CASING 3001 TO 5000 FT.	879.00		879.00
10100325	16.97	PLUS PER 100 FT. BELOW 3000 FT.	9.80		166.31
10101501	1.00	ADD STAGES, CONTINUOUS OR INTERMITT	695.00		695.00
10109005	10.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		11.00
10410504	238.00	CLASS "A" CEMENT	6.00	CF	1,428.00
10415018	37.00	DIAMIX F	3.62	CF	133.94
10415005	550.00	LITE	5.56	CF	3,058.00
10428085	340.00	3A-29	9.00	LB	3,060.00
10415080	14.00	GILSONITE	33.00	CW	462.00
10420145	1.00	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CW	6.75
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING EQ	1.45	GL	725.00
10940101	189.00	DRAYAGE, PER TON MILE	0.70		132.30
10880085	825.00	MIXING CUSTOMERS MATERIALS, PER CUB	0.95		783.75
10409600	1.00	4 1/2" GUIDE SHOE (B)	104.00	GL	104.00
10409600	1.00	4 1/2" INSERT (B)	161.00	GL	161.00
10409600	1.00	4 1/2" STAGE COLLAR (B)	2,573.00	GL	2,573.00

ACCOUNT
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POSTED

RECEIVED  
STATE CORPORATION COMMISSION

PAID  
Check # 2196-

JUN 15 1990

CONSERVATION DIVISION  
Wichita, Kansas

TAX EXEMPTION STATUS:
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15-193-20502-0000 ORIGINAL

MAY 16 1993

INVOICE DATE  
02/22/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	CONFIDENTIAL BJ-TITAN SERVICES P.O. BOX 100806 HOUSTON, TX 77212 <b>RELEASED</b>
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PAGE 2	INVOICE NO. QA068
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BRITO OIL COMPANY, INC.  
200 EAST FIRST SUITE 4 B  
WICHITA

KS 67202

JUN 18 1993

AUTHORIZED BY:  
515128

FROM CONFIDENTIAL

PURCH. ORDER REF. NO.

WELL NUMBER : 2-30

CUSTOMER NUMBER : 10381009

LEASE NAME AND NUMBER CLOSE	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME OAKLEY	DISTR. NO. 3320
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 02/22/90	TYPE OF SERVICE LAND-LONG STRING/PRODUC		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10409600	3.00	4 1/2" CENT STYLE BASKETS (G)	150.30	GL	450.90
10409600	8.00	4 1/2" CENTRALIZERS (B)	41.75	GL	334.00
SUBTOTAL					15,163.95
DISCOUNT					3,336.09

ACCOUNT	4.25000% STATE TAX 1.00000% COUNTY TAX	9747.33 9747.33	414.26 97.48
		<p>RECEIVED STATE CORPORATION COMMISSION JUN 15 1990 CONSERVATION DIVISION Wichita, Kansas</p>	

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	12,339.60
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