

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5886
Name Chief Drilling Co., Inc.
Address 905 Century Plaza
Wichita, Ks. 67202
City/State/Zip

Purchaser NA

Operator Contact Person F.W. Shelton Jr
Phone 316-262-3791

Contractor: License # 5883
Name Warrior Drilling Co., Rig #1

Wellsite Geologist Mitch Allen
Phone 316-262-3791

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-9-85 9-19-85 9-19-85
Spud Date Date Reached TD Completion Date

4700' NA
Total Depth PBD

324' @ 327' ground

Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. NA feet
If alternate 2 completion, cement circulated from NA feet depth to w/SX cmt

API NO. 15-193-20,370-000
County Thomas
SW.NE.SE Sec. 30 Twp. 10S. Rge. 32W. East West

1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

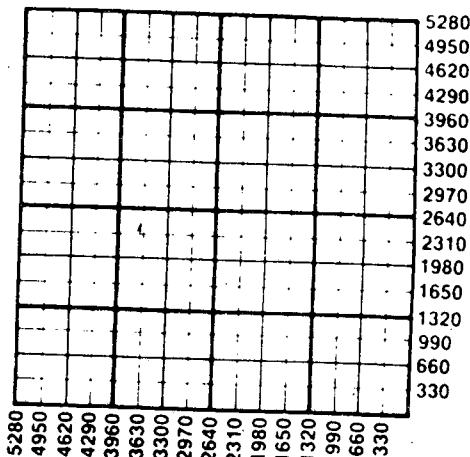
Lease Name Close Well # 2

Field Name

Producing Formation NA

Elevation: Ground 3079 KB 3084

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA
water hauled

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec 30 Twp 10 Rge 32 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Trucked by Sheyenne Oil Ser (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.W. Shelton Jr
Title Vice President Date 10-01-85

Subscribed and sworn to before me this 1st day of October 1985

Notary Public Martha E. Gustin

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

OCT 2 1985

Operator Name Chief Drilling Co., Inc. Lease Name..... Close Well #2.....

Sec..... 30 Twp..... 10S Rge..... 32 East West County..... Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No Samples Sent to Geological Survey [X] Yes [] No Cores Taken [] Yes [X] No

Formation Description

[] Log [] Sample E-LOG TOPS: FORMATION TOPS:

Table with 4 columns: Formation Name, E-Log Top, Formation Top, and another value. Rows include Anhydrite, Base Anhyd., Topeka, Heebner, Toronto, Lansing, Muncie Creek, Stark, BKC, Marmaton, Pawnee, Ft. Scott, Cherokee Shale, Mississippi, and LTD.

Well Log

Table with 3 columns: Formation Name, E-Log Top, and Formation Top. Rows include Sand Clay, Shale, Anhydrite, Shale, Lime, and RTD.

CONFIDENTIAL

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, and Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 20#, 327', 60-40 posmix, 20, 3% cc 2% gel.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, and Depth. Contains 'RELEASED' and 'JAN 21 1987' stamp.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No FROM CONFIDENTIAL

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled