

OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API #15-193-20,618-0000

Operator: License # 9860  
Name: Castle Resources, Inc.  
Address 1200 E. 27th, Suite C  
  
City/State/Zip Hays, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry Green  
Phone ( 913 ) - 625-5155  
Contractor: Name: Emphasis Oil Operations  
License: 8241  
Wellsite Geologist: Jerry Green

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
11/19/93 11/30/93 11-30-93 KCC  
Spud Date Date Reached TD Completion Date RT

County Thomas  
NE - NW - SE - \_\_\_\_\_ Sec. 29 Twp. 10S Rge. 32 X E  
2310 Feet from SW (circle one) Line of Section  
1650 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Eight 'K' Well # 1  
Field Name NA  
Producing Formation NA  
Elevation: Ground 3062' MBL KB 3067'  
Total Depth 4650' PSTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 286 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cmt.  
Drilling Fluid Management Plan D&A JH 9-16-94  
(Date must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume 100 bbls  
Dewatering method used allowed to dry then back fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 5-24-94  
Subscribed and sworn to before me this 24 day of May 19 94.  
Notary Public Chris Schumacher  
Date Commission Expires 5-8-96

K.C.C. OFFICE USE ONLY

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 26 1994  
CONSERVATION DIVISION  
Wichita, Kansas  
(Specify)

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_



Operator Name Castle Resources, Inc.

Lease Name Eight 'K' Well # 1

East

County Thomas

Sec. 29 Twp. 10S Rge. 32

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

DIL  
CDN

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	2567 thru	-94
Heebner	3978	-911
L-KC	4018	-951
Ft. Scott	4486	-1419
Mississippi	4612	-1545

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	20#	286	60/40	<del>185</del> 200 sks	2% <del>antigel</del> 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD NA-Plugging record sent

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) **DRY HOLE**

Production Interval

ORIGINAL

6120

plugger

15-193-20618-0000

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046



HALLIBURTON

ORIGINAL

INVOICE

INVOICE NO.	DATE
508145	11/30/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
EIGHT "K" 1		THOMAS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
OBERLIN		EMPHASIS DRILLING	PLUG TO ABANDON		11/30/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
151571	THOMAS ALM			COMPANY TRUCK	60233

CASTLE RESOURCES  
 BANK IV, SUITE C  
 1200 E. 27  
 HAYS, KS 67601

DIRECT CORRESPONDENCE TO:  
 OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE CEMENTING ROUND TRIP	10	MI	2.75	27.50
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	1	HR	130.00	130.00
		1	TRK		
504-136	CEMENT - 40/60 POZMIX STANDARD	200	SK	6.50	1,300.00
506-121	HALLIBURTON-GEL 2%	4	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	6	SK	15.50	93.00
507-210	FLOCELE	50	LB	1.40	70.00
500-207	BULK SERVICE CHARGE	215	CFT	1.35	290.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	44.43	TMI	.95	75.00MN

INVOICE SUBTOTAL	2,475.75
DISCOUNT-(BID)	742.72-
INVOICE BID AMOUNT	1,733.03
*-KANSAS STATE SALES TAX	81.66
*-DECATUR COUNTY SALES TAX	16.67

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> **1,831.36**

RECEIVED  
 STATE PRODUCTION COMMISSION  
 MAY 26 1994  
 CR # 2550  
 CONSERVATION DIVISION  
 Wichita, Kansas

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

6120 - cement surface 15-193-20618-0000

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046



HALLIBURTON  
ORIGINAL

INVOICE

INVOICE NO.	DATE
508017	11/19/1993

WELL LEASE NO./PROJECT EIGHT "K" 1		WELL/PROJECT LOCATION THOMAS		STATE KS	OWNER SAME
SERVICE LOCATION DORBERLIN	CONTRACTOR EMPHASIS DRILLING	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 11/19/1993	
ACCT. NO. 151571	CUSTOMER AGENT THOMAS ALM	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 59795

CASTLE RESOURCES  
BANK IV, SUITE C  
1200 E. 27  
HAYS, KS 67601

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	10	MI	2.75	27.50
		1	UNT		
001-016	CEMENTING CASING	286	FT	575.00	575.00
		1	UNT		
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	185	SK	6.50	1,202.50 *
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C *
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	28.25	169.50 *
500-207	BULK SERVICE CHARGE	197	CFT	1.35	265.95 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	40.615	TMI	.95	75.00MN*

INVOICE SUBTOTAL	2,410.45
DISCOUNT-(BID)	723.13-
INVOICE BID AMOUNT	1,687.32
*-KANSAS STATE SALES TAX	58.75
*-DECATUR COUNTY SALES TAX	12.00

*Id 2-3-94*  
*CR# 2530*

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> **\$1,758.07**

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.