

15-193-20488-0000

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 17 89
month day year

110' E of SW SW 29 Sec 29 Twp 10 S, Rg 32 X East
NE West

OPERATOR: License # 5393
Name: A.L. Abercrombie, Inc.
Address: 801 Union Center
City/State/Zip: Wichita, KS 67202
Contact Person: Jack L. Partridge
Phone: (316) 262-1841

2970' feet from South line of Section
2200' feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Thomas
Lease Name: Broeckelman Well #: 1
Field Name: U-PAC

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
Gas Storage X Pool Ext Air Rotary
OAWO Disposal Wildcat Cable
Seismic: # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): LKC, Marmation, Cherokee
Nearest lease or unit boundary: 330
Ground Surface Elevation: unknown feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 1800
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: NONE
Projected Total Depth: 4600
Formation at Total Depth: Cherokee
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #: unknown will file
Will Cores Be Taken? yes X no
If yes, proposed zone: N/A

If OAWO: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

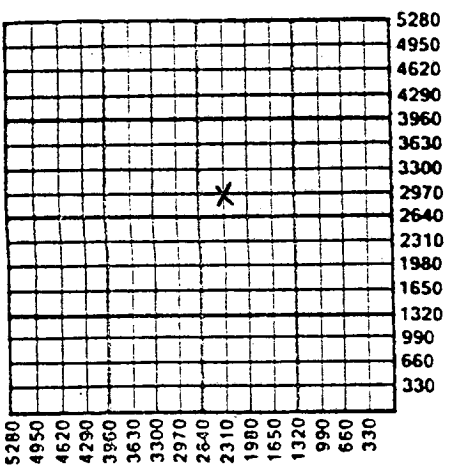
Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10-12-89 Signature of Operator or Agent: Jack L. Partridge Title: Vice Pres.



CONSERVATION DIVISION
Wichita, Kansas
OCT 12 1989
RECEIVED
STATE CORPORATION COMMISSION

FOR KCC USE:
API # 15-193-20,488
Conductor pipe required NONE feet
Minimum surface pipe required 250' feet per Alt. X
Approved by: DPW 10-12-89
EFFECTIVE DATE: 10-17-89
This authorization expires: 4-12-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

29 10 32W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.