

EFFECTIVE DATE: 6-17-90

15-193-20521-0000

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 month 14 day 90 year  
110' E S/2 S/2 NE Sec 29 Twp 10 S, Rg 32 East X West

OPERATOR: License # 5393  
Name: A. L. Abercrombie, Inc.  
Address: 150 N. Main, Suite 801  
City/State/Zip: Wichita, KS 67202  
Contact Person: Jack L. Partridge  
Phone: (316) 262-1841

2970' feet from South line of Section  
1210' feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5422  
Name: Abercrombie Drilling, Inc.

County: Thomas  
Lease Name: Broeckelman Well #: 2  
Field Name: U-Pac

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): LKC, Marm., Cherokee  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: unknown feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 1700  
Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 300  
Length of Conductor pipe required: None  
Projected Total Depth: 4700  
Formation at Total Depth: Cherokee

If OWWO: old well information as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Water Source for Drilling Operations:  
 well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: will file  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 12, 1990 Signature of Operator or Agent: Jack L. Partridge Title: Unit Pres.

FOR KCC USE:  
API # 15- 193-20,521  
Conductor pipe required NONE feet  
Minimum surface pipe required 300 feet per Alt. ②  
Approved by: MLW 6-12-90  
EFFECTIVE DATE: 6-17-90  
This authorization expires: 12-12-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REC'D  
STATE CORP  
JUN 11 1990  
CONSERVATION DIVISION  
Wichita, Kansas

W A K  
6/12  
N

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

29  
10  
3200

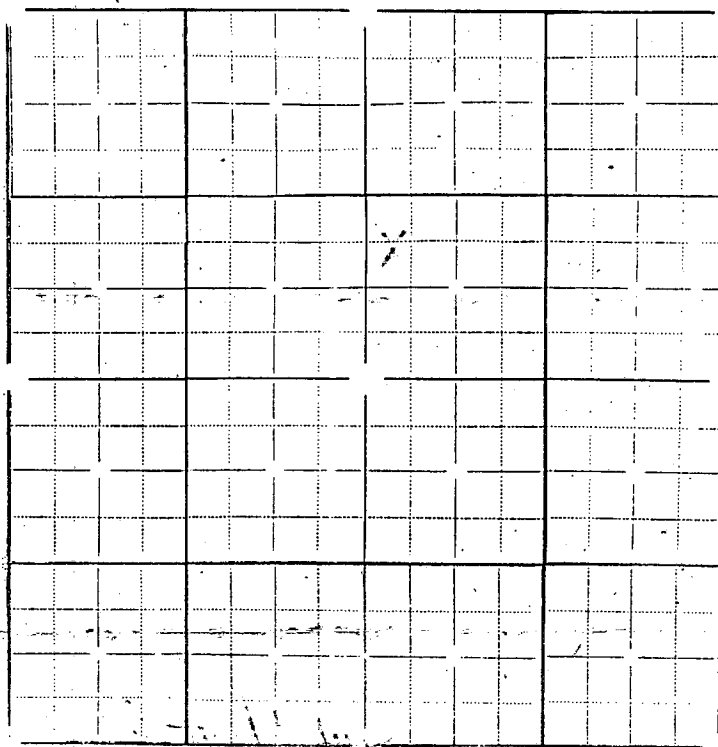
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR A. L. Abercrombie, Inc. LOCATION OF WELL:
LEASE Broeckelman 2970 feet north of SE corner
WELL NUMBER 2 1210 feet west of SE corner
FIELD U-Pac Sec. 29 T 10S R 32 E/W
COUNTY Thomas
NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION x REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE NE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
3) the distance of the proposed drilling location from the section's east and south lines; and
4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Handwritten Signature]
Date June 12, 1990 Title [Handwritten Title]