

15-193-20653-0000

FOR KCC USE:

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-3-96  
DISTRICT # 4  
SGA? Yes / No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date July 5, 1996  
month day year

Spot W/2- W/2- NW. Sec .29. Twp .10S S, Rg 32.. X East West

OPERATOR: License # 5363  
Name: BEREXCO, INC.  
Address: 970 Fourth Financial Center  
City/State/Zip: Wichita, KS 67202  
Contact Person: Leon Rodak  
Phone: (316) 265-3311

1320 feet from South North line of Section  
330 feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Thomas

CONTRACTOR: License #: 30606  
Name: Murfin Drilling

Lease Name: Spiers Well #: 3  
Field Name: Riverford  
Is this a Prorated/Spaced Field? yes X no

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Target Formation(s): LKC  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 3086 feet MSL  
Water well within one-quarter mile: X yes ... no

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 200 750  
Depth to bottom of usable water: 1750  
Surface Pipe by Alternate: 1 X 2

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Length of Surface Pipe Planned to be set: 350  
Length of Conductor pipe required:  
Projected Total Depth: 4700  
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:  
X well ... farm pond ... other  
(APPLY FOR FROM DWR)

Will Cores Be Taken? yes X no  
If yes, proposed zone:

AFFIDAVIT

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 27 1996  
CONSERVATION DIVISION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: June 26, 1996 Signature of Operator or Agent: [Signature] Title: 6-27-96

FOR KCC USE:  
API # 15- 193-206530000  
Conductor pipe required NONE feet  
Minimum surface pipe required 300' feet per Alt. X(2)  
Approved by: [Signature] 6-28-96  
This authorization expires: 12-28-96  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR BEREXCO INC  
 LEASE Spiers  
 WELL NUMBER 3  
 FIELD Riverford

LOCATION OF WELL: COUNTY Thomas  
1320 feet from south/north line of section  
330 feet from east/west line of section  
 SECTION 29 TWP 10S RG 32W

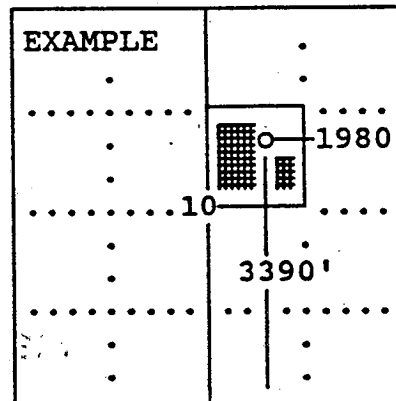
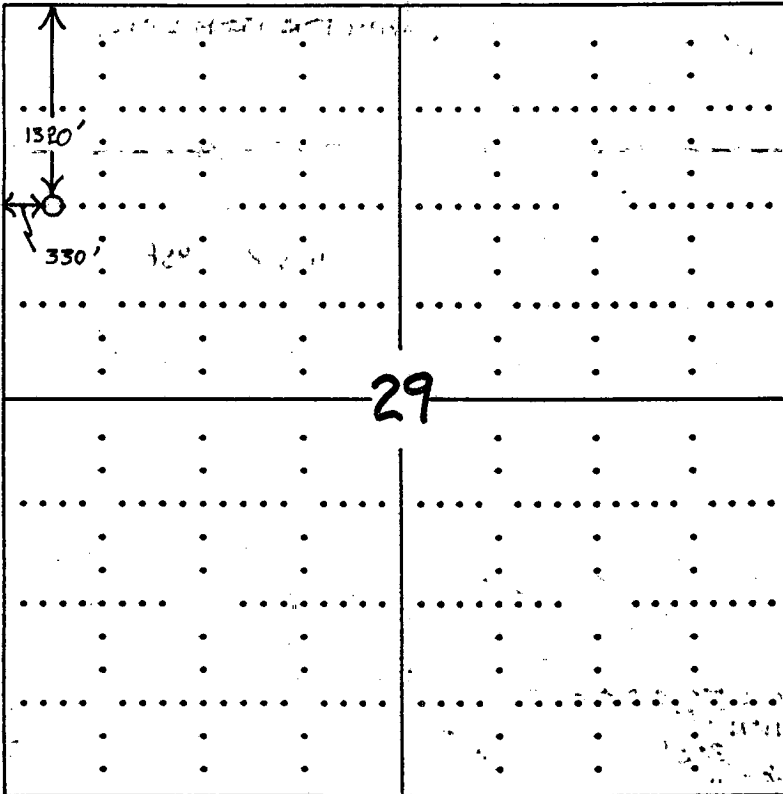
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.