

15-193-20678-0000

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-18-2001

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ... JULY 18 2001 Approx. Spot N/2..N/2..SE Sec 29.. Twp 10.. S, Rg 32.. East West

OPERATOR: License # 31956
Name: DARK HORSE OIL COMPANY
Address: 34861 Forest Park Drive
City/State/Zip: Elizabeth, CO 80107-7879
Contact Person: Douglas C. Frickey
Phone: 800-876-4482

CONTRACTOR: License #: 30606
Name: MURFIN DRILLING COMPANY, INC.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ..X Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes ..X no
If yes, true vertical depth:
Bottom Hole Location:

2300 feet from South / North line of Section
1310 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: THOMAS
Lease Name: KARLIN TRUST. Well #: 1-29
Field Name: BROECKELMAN
Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): LANSING/KANSAS CITY
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3060 feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1730'
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 250 ft
Length of Conductor pipe required:
Projected Total Depth: 4650'
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
X well ... farm pond ... other
Will Cores Be Taken? APPLY FOR FROM DWR ... yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/06/01 Signature of Operator or Agent: Title: President

FOR KCC USE:
API # 15- 193-20678-0000
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. X(2)
Approved by: JK 7-13-2001
This authorization expires: 1-13-2002
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 11 2001
CONSERVATION DIVISION

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

29
10
32M

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

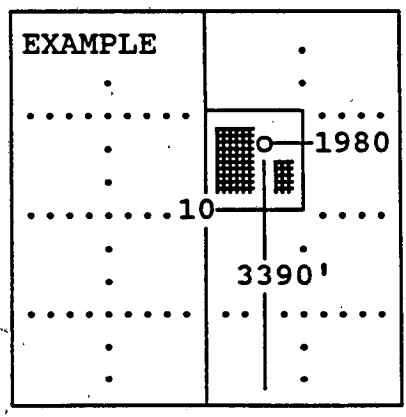
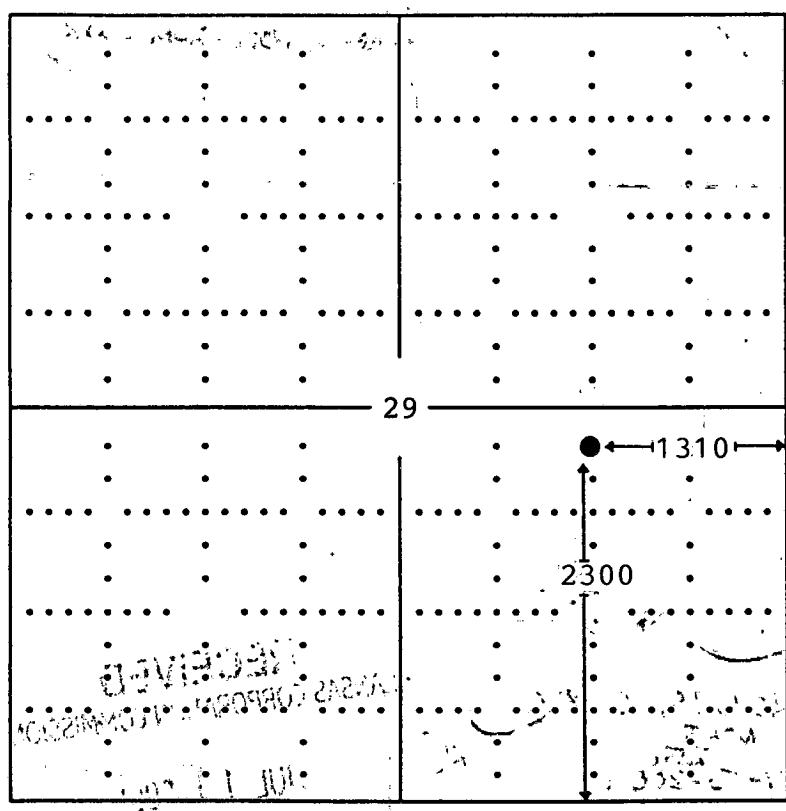
API NO. 15- \_\_\_\_\_  
 OPERATOR DARK HORSE OIL COMPANY LOCATION OF WELL: COUNTY THOMAS  
 LEASE KARLIN TRUST 2300 feet from south/north line of section  
 WELL NUMBER KARLIN TRUST #1-29 1310 feet from east/west line of section  
 FIELD BROECKELMAN SECTION 29 TWP 10-SOUTH RG 32-WEST

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.