

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

API. 15.065-22,097.

1980 - N of SE  
4290 - W of SE

OPERATOR T. L. Energy Co. LOCATION OF WELL 5/2 - NW - 3W

LEASE Richmeier OF SEC. 7 T 10 R 24

WELL NO. 3 COUNTY Graham

FIELD Riedel SW PRODUCING FORMATION LKC

Date Taken 6-10-86 Date Effective \_\_\_\_\_

Well Depth 4040 Top Prod. Form 3786 Perfs 3954 to 3784

Casing: Size 4 1/2 Wt. 10.5 Depth 3982 Acid 6500 - 12-14-1984

Tubing: Size 2 3/8 Depth of Perfs 3954 Gravity 39

Pump: Type Insert Bore 2 1/2 - 14 Purchaser Mobil Oil Corp

Well Status Pumping  
Pumping, flowing, etc.

TEST DATA

Permanent  Field \_\_\_\_\_ Special \_\_\_\_\_

Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS \_\_\_\_\_ MINUTES \_\_\_\_\_ SECONDS

GAUGES: WATER 12.5 INCHES 50 PERCENTAGE

OIL 12.5 INCHES 50 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 3

WATER PRODUCTION RATE (BARRELS PER DAY) 1 1/2

OIL PRODUCTION RATE (BARRELS PER DAY) 1 1/2 PRODUCTIVITY

STROKES PER MINUTE 4

LENGTH OF STROKE 72 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_

Initial Test.

WITNESSES:

Gulielm Baltazar  
FOR STATE

Shurd J. [Signature]  
FOR OPERATOR

FOR OFFSET

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 18 1986

CONSERVATION DIVISION  
Wichita, Kansas