

15-179-20877-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Petroleum Inc. LOCATION OF WELL NW NE NE
LEASE Bittel OF SEC. 11 T 10 R 26 W
WELL NO. E #1 COUNTY Shenandoah
FIELD _____ PRODUCING FORMATION LKC.

Date Taken 1-30-87 Date Effective _____
Well Depth 4070 ^{BB. 3997} Top Prod. Form 3801 Perfs 3829 to 3943
Casing: Size 5 1/2 Wt. _____ Depth 4066 Acid 3750 Gal
Tubing: Size 2 3/8 Depth of Perfs 3924 Gravity 37.5 @ 60°
Pump: Type Insert Bore 2 1/2 X 2 X 15 Purchaser Permian
Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 X HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 8 MINUTES 40 SECONDS

GAUGES: WATER 2 1/2 INCHES 10 PERCENTAGE

OIL 22 1/2 INCHES 90 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 165

WATER PRODUCTION RATE (BARRELS PER DAY) 15

OIL PRODUCTION RATE (BARRELS PER DAY) 150 PRODUCTIVITY

STROKES PER MINUTE 9

LENGTH OF STROKE 62 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

Initial Test,
Discovery Well

RECEIVED
STATE CORPORATION COMMISSION
FEB 2 1987
CONSERVATION DIVISION
Wichita, Kansas

WITNESSES: E. J. Jones
Gilbert Balthazar
FOR STATE _____ FOR OPERATOR _____ FOR OFFSET _____