

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

20545 KCCARB
 15-193-20545-00-00 Form C-5 Revised

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 6-7-91

Company: Brito Oil Co. Inc. Lease: Dumbler Well No.: 1-33

County: Thomas Location: NE NW SE Section: 33 Township: 9 Range: 33 W Acres: _____

Field: _____ Reservoir: LKC Pipeline Connection: Clean Creek

Completion Date: 5-18-91 Type Completion(Describe): _____ Plug Back T.D.: TD-4740 PB-4321 Packer Set At: _____

Production Method: SPM LS Type Fluid Production: Oil API Gravity of Liquid/Oil: 36 @ 60°

Flowing: (Pumping) Gas Lift: _____ Casing Size: 5 1/2 Weight: _____ I.D.: _____ Set At: 4738 Perforations: 4301-04 To: _____

Tubing Size: 2 3/8 Weight: _____ I.D.: _____ Set At: 4311 Perforations: _____ To: _____

Pretest: _____ Starting Date: _____ Time: _____ Ending Date: _____ Time: _____ Duration Hrs.: _____

Test: _____ Starting Date: 6-6-91 Time: 1:15 pm Ending Date: 6-7-91 Time: 1:15 pm Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size					
Casing:	Tubing:									
Bbls./In.	Tank	Starting Gauge			Ending Gauge		Net Prod. Bbls.			
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
1.67										
Test:	<u>250</u>	<u>9566</u>	<u>0</u>	<u>2</u>		<u>3</u>	<u>9</u>			<u>72</u>
Test:	<u>200</u>	<u>H2O</u>	<u>3</u>	<u>6 1/2</u>		<u>4</u>	<u>11</u>		<u>28</u>	

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:		Flange Taps:		Differential:		Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								RECEIVED
Critical Flow Prover								JUN 11 1991
Orifice Well Tester								CONSERVATION DIVISION

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension (Pm) / hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: _____ Oil Prod. Bbls./Day: _____ Gas/Oil Ratio (GOR) = _____ Cubic Ft. per Bbl.:

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 7th day of June 1991

For Offset Operator: _____ For State: Manning Miller For Company: Randall J. Loderburger