

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company: First Energy Corp. Lease: Gesenhues Well No.: 16-23

County: Thomas Location: 1330' FSL 330 FWL Section: 23 Township: 9S Range: 32W Acres: 10

Field: OHL Reservoir: Myrick Station Pipeline Connection: Koch

Completion Date: 9-3-89 Type Completion (Describe): Plug Back T.D.: 4632 Packer Set At: 4663

Production Method: Pumping Type Fluid Production: Oil API Gravity of Liquid/Oil: 40⁺

Flowing Casing Size: 5 1/2 Weight: 14 I.D.: 5" Set At: 4662' Perforations: 4492 To: 4501

Tubing Size: 2 3/8 Weight: 4.7 I.D.: 2" Set At: 4615' Perforations: To

Pretest: Starting Date: 9-20-89 Time: 10:05 AM Ending Date: 9-22-89 Time: 10:45 Duration Hrs.: 24

Test: Starting Date: 9-20-89 Time: 10:05 AM Ending Date: 9-22-89 Time: 10:45 Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size			
Casing:	Tubing:							
Bbls./In.	Tank	Starting Gauge			Ending Gauge		Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water Oil
Pretest:								
Test:	meter			12072.1			12199.1	28 99
Test:								

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Orifice	Meter-Prover-Tester Pressure		Differential:	Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	In. Water	In. Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the _____ day of _____ 19__

For Offset Operator: *Herb Davis* For State: _____ For Company: *Earl Evers*

P.

Flowmeter Reading 11:15 AM.

12199.1
17072.1

127 - TIF 9-22-88

136 BBL oil
32 BBL H₂O

168
9-22-89
guage

136
- 2

134
- 1

133
- 1

132