

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

ACO-2

Producer's Name: Ronald C. Lawson Lease Name: Spiers R 1 Well No.: 1 Pool: Truk Thomas County: KE Producing Horizon: Inland Crude Pipe Line (Purchaser):  
 Taken: June 19 1986 Effective: 19 Sec. 29 Twp. 10 R. 32 W. API # 15-193-20402.00-00

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Time on:		B. S. & W.			Time off:		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.						8 hr test					
Settling Tank											
2371	200	2	6			50.21	5	9			115.26 - 50.21 ----- 65.05 x .3 ----- 195.15

Well Data	
Top Prod. Horizon	4280 Ft. Total Depth 4670 - PA 4592 Ft.
Perforations	4286 to 4289 Ft.
Packer	Set at ..... Ft.
Size of Casing	4 1/2 Set at 4669 Ft.
Size of Tubing	2 3/8 Set at 4097 Ft.
Size of Pump	1 1/2 Type 2 no.
Gravity of Oil	40 Temp. 60
Percentage of Water	Trace Acid None gal. Date 5/20/86

Test Data	
Temporary	<u>Permanent</u> Field Special
Flowing	Swabbing <u>Pumping</u>
Length of Stroke	54 In. S. P. M. 16
Pretest Information:	Well Location <u>sw-sw-sw</u>

Total Bbls. Produced = 65.05 x 3 = 195.15 Productivity.

REMARKS: The daily allowable on this well is 50 Bbls of Oil Per Day.

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	<u>Pat Walters</u>	<u>Pat Walters</u>
For Offset Owner		
For State	<u>Gibus P. Reiker</u>	

Hours pumped	<u>24</u>
Bbls. Produced	
Tank Tables Used	
Est. (Bbls. per In.)	<u>1.67</u>
Checked by:	

Ft. From W. Line										Ft. From N. Line
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