STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Conservation Division TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: Well No.														2 uea12ed		
TYPE TEST: (Initial) Annual				Workover Reclassification Lease										No.		
Company	1 1								W	<u>, </u>	NO.					
A.L. F	1601	rcro	m 10	10	ne, cation	<u> </u>	10 0 C	ction	rria	<u>7)</u> nshij		Range	A.	cres		
County			_	100	Sacton				10#	-	P	32	, A.	C1 60		
Tho	ma	5	_5	W 51	U NE servoir			29			Co	nnecti	On			
Field		•							ı ıp	OTTII	3 00.	MICCUL	.011			
		 		بيكلت	<u></u>	Dan	Yadhaa		D1	- Pa	· ·	<u> </u>	D	0.0100	- Cot At	
Completio	Type Co	ompletion(Describe)				Plug Back T.D.				, F	racker Set At					
11.15	<u>. 189</u>				Type Fluid Product:				den APT Gran				, **** ^	rity of House/Ost		
Productio	n Met	hod: /	0 x 5	4	Type Fluid Froduct:				Jon Ari Grav				SO V	20 P. 100		
Flowing	Pum	ping)	Gas	Lift	I.D.	Perforations				<u> </u>	To.					
Flowing Pumping Gas Lift Casing Size Weight				1.0.	,	4205-10				4174-78						
Tubing Size Weight				I.D.	t.	4205-10 Perforations				To						
		. 74	eTRu		1.0.											
2 3/8 439/																
Pretest:					Western Dake				m 2				Duration Hrs.			
Starting Date Time				Ending Dat				Time				Dunation Una				
Test:	^ ~ .	1-011	- 00	П÷«	in AM	T.	nding	Dota 1	.75-	90	Tim	10	AM	Dura	of W	
Starting	Date	1-24	70	Time	OTT PRODUC	ות ויייי	M ADGE	ח חשתום	A T/A	10	1 1111	3/0/			4	
Test: Starting Date 1-24-90 Time 10 AM Ending Date 1-25-90 Time 10 AM OIL PRODUCTION OBSERVED DATA Producing Wellhead Pressure Separator Pressure Choke Size																
6.1 O 440 - 1115																
Casing:			ubin					,				·	7 37 1		<u> </u>	
Bbls./In. Tank				Starting Gau			Ending (Net Prod. B		Oil		
	Siz	e Num	ber	Feet	Inches	Ba	rrels	reet	Inc	hes	Ba	LLETE	Wat	er	011	
1.67] .			,]									j	
Pretest:													 		 	
- 501		0 7358		8	7/2	n 1/a		12	2 73/4				17		81	
Test:	250	2 12	70	1 0	1/2			12			 		 		07	
m + -	·															
Test:					GAS PRODUC	יחדתי	N ORSE	PVED D	ለ ጥለ			************	-	-		
Orifice M	ot on	Connec	tions		JAS FRODUC	110		ice Me		nge						
				_							0.		D			
Pipe Taps	i VD.	<u> ` _8</u>	nge	aps:	Meter-Pro		Tosto	erenti:	911	Dec	e D	racic	Pressu Graviti	re: I r	loudna	
	ואט	n-Prov	er-	rlice Sige	Meter-Pro In.Water	Tn	Merc	Peig of	p (Pd)) (pw	L. I.) maxe	(bd)	CRAINE CLAVIC	ייי דורים	emp. (t)	
Device Orifice	16	ster S	126)1Ze	TII-Marcel	71101	Merc.	BIR O	<u> </u>	1110	SOF	E COSPID	PATION CO	6/ -	cinp. (c)	
Meter	Ì				1						,			MMISS	SION	
Critical												JAN		in		
Flow Prov	er												2 9 199	- 17	09-96-10	
Orifice				-					•		C	ONSERVA	TION DIVIS	100		
Well Test	er									1		Wichita	i Kansas	TON		
				(GAS FLOW F	RATE	CALCU	LATIONS	S (R)							
Coeff. MCFD Meter-Prove			/er	Extension				Flowing To			Devia	tion				
(Fb)(Fp)(OWTC)	Press	.(Ps:	la)(Pm)	Vhw x Pn	n_	Facto	r (Fg)	Facto	r (F	t)	Facto	r (Fpv) F	actor(Fd)	
Gas Prod. MCFD					Oil Prod.		Gas/Oil Ratio						Cubic Ft.			
Flow Rate (R): Bbls./Day: (GOR) = per Bbl The undersigned authority, on behalf of the Company, states that he is duly authorized														per Bbl.		
					at he has				e ract				in, an			
sald repo	ort 18	true	and (correct	. Executed	ı Çn	Ta Cue			a	ay o	ر در در	all		19	
						[//	11,5	h Bal	Ith	11/19	2	5/	Alla.	um L		
For Off	set C	perato	r		Ī	for	State	ميررر	1 V	X	F	or Con	pany	ماسوم مد		